ANADARKO PETROLEUM CORPORATION

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Anadarko

May 13, 2005

Mr. Donald C. Howard, Regional Supervisor Field Operations
Minerals Management Service
Gulf of Mexico OCS Region
1201 Elmwood Park Blvd.
New Orleans, Louisiana 70123

Attention: Mr. Alex Alvarado
MS 5232

RE: Application for 8-Inch Bulk Gas Right-of-Way Pipeline (Jubilee/Vortex/Cheyenne 8" West Flowline) to be installed in the Lloyd Ridge, Atwater Valley and Mississippi Canyon Areas, OCS Federal Waters, initiating in Lloyd Ridge Area Block 399 and terminating in Mississippi Canyon Area Block 920 at a proposed Floating Production Platform (Independence Hub), Gulf of Mexico, Federal Waters.

Gentlemen,

Pursuant to the authority granted Section 5 (e) the Outer Continental Shelf Lands Act (67 Stat. 462) (43 U.S.C. 1331), as amended (92 Sta. 629), and in compliance with the regulations contained in Title 30 CFR Part 250 Subpart J, Anadarko Petroleum Corporation (Anadarko) is filing this application, in quadruplicate (original and three copies), for a Right-of-Way two hundred feet (200') in width for the construction, maintenance and operation of a 8-inch bulk gas pipeline to be installed in and/or through Lloyd Ridge Area Blocks 399, 398, 354, and 353; Atwater Valley Area Blocks 393, 349, 305, 261, 217, 173, 129, 128, 84, 40, and 39; Mississippi Canyon Area Blocks 1007, 963, 964, and 920, OCS Federal Waters, Gulf of Mexico. Anadarko agrees that said Right-of-Way, if approved, will be subject to the terms and conditions of said regulations.

The bulk gas pipeline, which is approximately 45.08 miles 238,015 feet long, will be utilized to transport bulk gas production from a subsea Pipeline End Termination sled, located in LL-399 to the proposed floating production platform located in MC-920.

Anadarko will be the designated operator of the subject Right-of-Way bulk gas pipeline. The proposed pipeline will be designed, constructed operated and maintained in accordance with Title 30 CFR Part 250. The pipeline is to be located in a maximum water depth of 8,961 feet and a minimum water depth of 7,913 feet. Since the entire pipeline is in water depths in excess of 200 feet, the pipeline will be installed without burial below the seabed.

Installation of the proposed bulk gas pipeline will be accomplished by utilizing a Dynamically Positioned (DP) lay vessel and will not require the use of anchors for positioning. The estimated project duration is a total of 30 days commencing with pipeline installation around November 1, 2005 (21 days), followed by installation of the Steel Catenary Riser (SCR) installation around August 1, 2006. Startup is expected around July 1, 2007.

The operations base for Anadarko is located in Houma, Louisiana. During construction for this project, the base of operations will be Fourchon, Louisiana.

The proposed pipeline crosses nineteen (19) Lloyd Ridge, Atwater Valley and Mississippi Canyon blocks (Lloyd Ridge Area Blocks 399, 398, 354, and 353; Atwater Valley Area Blocks 393, 349, 305, 261, 217, 173, 129, 128, 84, 40, and 39; Mississippi Canyon Area Blocks 1007, 963, 964, and 920). The pipeline does not cross any pipelines. In accordance with applicable regulations, Anadarko has forwarded a copy of this proposed pipeline application by Certified Mail, Return Receipt Requested, to each designated Oil and Gas Lease Operator whose lease is so affected. Copies of these letters and copies of the unsigned requested Return Receipt are attached for reference. A list of Designated Operators and Right-of-Way or Easement Holders is also attached. Copies of the Return Receipts showing dates and signatures as evidence of service upon such Operators and Right-of-Way or Easement Holders will be forwarded to your office upon receipt. In the event Anadarko cannot obtain completed return receipt cards, we understand that a letter from the Lessee expressing no objection to the proposed project is acceptable. In order to expedite the permit process, Anadarko has requested a letter from the Operator expressing no objection to the proposed project. When obtained, these letters will be forwarded to your office.

The proposed route of the Right-of-Way does not adjoin or subsequently cross state-submerged lands.

Anadarko hereby certifies that the proposed activity described in this application complies with and will be conducted in a manner consistent with the Coastal Management Program for the affected states (Louisiana and Florida). A copy of the letter and consistency certifications are attached for your review.

C&C Technologies conducted a pipeline Pre-Lay Survey and Hazards Study for the proposed Operations. The survey report prepared by C&C Technologies, and submitted with this application, identifies side-scan sonar contacts within the surveyed area. The coordinates of the side scan sonar contacts will be recorded into the installation vessels on-board navigation and position system and avoided during pipelay. Anadarko has reviewed the hazard survey and will comply with all recommendations found therein.

This pipeline will be inspected after installation on the seabed, by use of a Remote Operated Vehicle (ROV), to determine if any spanning has occurred. Any excessive spanning will be rectified by installing adequate supports or Vortex Induced Vibration (VIV) suppression. The location of any spans will be identified, reported, and records maintained in Anadarko's as-built construction report.

If any site, structure or object of historical or archaeological significance should be discovered during the conduct of any operations within the permitted Right-of-Way, Anadarko shall report such findings immediately, to the Director, Gulf of Mexico OCS Region, and make every reasonable effort to preserve and protect the cultural resources from damage until the Director has given directions as to its preservation.

The calculated worst-case discharge for the proposed Right-of-Way Oil Pipeline is less than 1,000 barrels. Worst-case Oil Spill calculations are included.

Please refer to Anadarko's New Orleans Miscellaneous File No. 981 for a copy of a resolution approved by the Board of Directors authorizing the undersigned to sign for and on behalf of Anadarko.

Additionally, Anadarko has an approved $300,000 Right-of-Way Grant Bond (Bond No. 945480) on file with the MMS, covering installation of right-of-way pipelines in Federal Waters, Gulf of Mexico.

Applicant agrees to be bound by the foregoing regulations, and further agrees to comply with the application stipulations as set forth in Title 30 CFR 250 (Subpart J).

Anadarko requests the following departures:

1. Anadarko hereby requests a waiver from NTL 98-20, Section IV.B, which requires the buoying of all existing pipeline(s) and other potential hazards located within 150 meters (490 feet) of the proposed operations. Utilizing the on-board graphic system during construction operations, Anadarko will comply with the recommended avoidance criteria of any magnetic anomalies found in the Pipeline Pre-Lay Survey Report along the proposed pipeline route.

2. The American National Standards Institute (ANSI) B31.8 design code and 30 CFR 250 will be used in setting the internal design pressure for the steel pipe used in the pipeline and riser. Where ANSI B31.8 does not provide specific guidance, a limit state design philosophy will be adopted. API RP 1111 will be referred to for external pressure collapse calculations, as B31.8 does not adequately address these for deepwater applications. For this reason, Anadarko hereby requests approval for the utilization of API RP 1111 for the design against collapse of the pipeline due to external hydrostatic pressure. Pertinent calculations are included for reference.

3. Anadarko hereby requests a waiver from recording magnetometer data as part of the shallow hazards survey in water depths beyond 600 feet.

In support of our application and for your review and use, the following exhibits have been enclosed herewith and made a part hereof:

1. Attachment A - List of Lease Operators and Right-of-Way Holders
2. Attachment B - Pipeline Design Criteria
3. Attachment C - signed copies of Nondiscrimination in Employment statement (one original and 3 copies)
4. General Permit Information:
    a. Attachment D - Vicinity Layout
    b. Attachment E - Route and Profile Maps
    c. Attachment F - Safety Flow Schematic
    d. Attachment G – Steel Catenary Riser at MC-920
5. Attachment H - Copies of Lease and Pipeline crossing "Request for No Objection" letters and requested Return Receipts.
6. Attachments I – Copies of the affected states Consistency Certification and letter of request for determinations.
7. Enclosure 1 – MMS Checklist.

8. Enclosure 2 - Check in the amount of $5,800.00 of which $2,350.00 covers the application fee and $3,450 (690.00/year) covers the first five (5) year's rental payment on 45.07 miles of Right-of-Way.
9. Enclosure 3 - High Resolution Geophysical Survey Report (plus one diskette with ASCII file for the flowline route and one diskette for the umbilical route) prepared by C&C Technologies

Anadarko hereby agrees to keep open at all reasonable times for inspection by the Minerals Management Service, the area covered by this Right-of-Way and all improvements, structures, and fixtures thereon and all records relative to the design, construction, operation, maintenance and repairs, or investigations on or with regard to such area.

Contacts on technical points or other information should be directed to:

Susan Hathcock
Anadarko Petroleum Corporation
P. O. Box 1330
Houston, TX 77251-1330
(832) 636-8758
susan_hathcock@anadarko.com

Your efforts to approve the installation of the subject pipeline in a timely fashion would be most appreciated.

Very truly yours,

Charles G. Hughes
Agent & Attorney-in-Fact

Attachments and Enclosures

MMS PERMIT APPLICATION

ATTACHMENT A
LIST OF LEASE OPERATORS AND RIGHT OF WAY HOLDERS
ANADARKO PETROLEUM CORPORATION
8-INCH BULK GAS PIPELINE (JVC WEST)
LLOYD RIDGE AREA BLOCK 399 TO MISSISSIPPI CANYON AREA BLOCK 920 PROPOSED PLATFORM

A. Lease Operators

8" Bulk Gas Pipeline

The following lease operators are being notified of the proposed pipeline route in accordance with the "No Objection" requirements:

BLOCK	LEASE	LEASE HOLDER
LL - 399	OCS-G-23480	Anadarko Petroleum Corporation
LL - 398		Open
LL - 354	OCS-G-23476	Anadarko Petroleum Corporation
LL - 353		Open
AT - 393		Open
AT - 349	OCS-G-18577	Anadarko Petroleum Corporation
AT - 305	OCS-G-18556	Anadarko Petroleum Corporation
AT - 261	OCS-G-16890	BHP Billiton Petroleum (GOM) Inc.
AT - 217	OCS-G-16879	BHP Billiton Petroleum (GOM) Inc.
AT - 173		Open
AT - 129	OCS-G-20137	Nexen Petroleum U.S.A. Inc.
AT - 128	OCS-G-18501	Nexen Petroleum U.S.A. Inc.
AT - 84	OCS-G-16859	BHP Billiton Petroleum (GOM) Inc.
AT - 40	OCS-G-20131	Woodside Energy (USA) Inc.
AT - 39	OCS-G-24211	Devon Louisiana Corporation
MC -1007	OCS-G-20016	Devon Louisiana Corporation
MC - 963		Open
MC - 964		Open
MC - 920		Open

MMS PERMIT APPLICATION

ATTACHMENT A
LIST OF LEASE OPERATORS AND RIGHT OF WAY HOLDERS
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8-INCH BULK GAS PIPELINE (JVC WEST)
LLOYD RIDGE AREA BLOCK 399 TO MISSISSIPPI CANYON AREA BLOCK 920 PROPOSED PLATFORM

B. Pipeline Operators

The following pipeline operators are being notified of the proposed pipeline route in accordance with the "No Objection" requirements:

ROW HOLDER	PIPELINE SIZE/PRODUCT	OCS ROW NO.	SEG. NO.	AREA/BLOCK
None				

MMS PERMIT APPLICATION

ATTACHMENT B
PIPELINE DESIGN CRITERIA
ANADARKO PETROLEUM CORPORATION
8-INCH BULK GAS PIPELINE (JVC WEST)
LLOYD RIDGE AREA BLOCK 399 TO MISSISSIPPI CANYON AREA BLOCK 920 PROPOSED PLATFORM

A. INTRODUCTION

This proposed 8-inch bulk gas pipeline will be utilized to transport production from the Cheyenne, Jubilee and Vortex Fields located in the Lloyd Ridge and Atwater Valley Areas, Gulf of Mexico. This pipeline will be part of an overall gathering system for these fields, as part of the Independence Project, and is shown on the attached Safety Flow Schematic.

B. DESIGN INFORMATION

Design of the flowline system will be in accordance with 30 CFR 250. The maximum wellhead Shut-in Tubing Pressure(SITP) of any source for this pipeline is 8100 psig. When applicable, the effects of external pressure in the design are considered.

1. Product to be transported: Bulk Gas

2. Pipeline and Riser Specifications:

PARAMETER	PIPELINE	STEEL CATENARY RISER (SCR) AT MC - 920
Water Depth Range (ft)	8634 to 7913	0 - 7913
Length (ft)	228,971 note 1	14,000 (9000 ft. Horiz. Proj.) note 1
Outside Diameter (in)	8.625	8.625
Wall Thickness (in)	0.675	0.950
Buckle Arrestors (in)	0.812	
Material	API 5L	API 5L
Grade	X-65	X-65

Notes: 1. Total Right of way length is 237,971 ft.

3. Type of Cathodic Protection:

   a. Sacrificial Anode System (480 foot spacing)
   b. Type of Anode: Aluminum-Indium-Zinc Alloy
   c. Two (2) additional anodes will be placed at each end of the pipeline and at each pipeline crossing.
   d. Unit weight of anode: 72.7 lbs. for
   e. Platform anodes will not be used to protect the pipeline.
   f. Pipeline anode life: 20 years minimum.

   Based on the formula: $Le_{(p/1)} = 3.82 \times 10^4 \times w^o/DIR$

   Where:

   $Le_{(p/1)}$ = Life expectancy (years)

w^o = Weight of anode unit (lbs)
D = Diameter of pipe (inches)
I = Separation between anodes (ft)
R = Rate of consumption (lbs/amp year)= 7.42 lbs/amp year

8.625-inch Pipeline

$Le_{(p/1)} = (3.82 \times 10^4)(72.7)/[(8.625)(480)(7.42)] = 90.4$ years

4. Water Depth: Minimum of 7,913 feet at MC-920 proposed platform
Maximum of 8,961 feet

5. Description of Protective Coating:

a. Pipeline:
Fusion Bonded Epoxy (FBE) -Minimum 14-16 mils
Concrete Weight Coating (CWC) - None.

b. Riser:

Below Water:	Minimum 18 mils of Fusion Bonded Epoxy (FBE) coating plus 2.5 to 4 mils of "Rough Coat" FBE coating. An abrasion resistant coating will be installed for 1000-ft. either side of the SCR touchdown location.
Splash Zone:	0.500 in. of Vulcanized Neoprene
Above Water:	10 mils (3 coat paint system; 2.5 mils Inorganic Zinc, 5 mils Multipurpose Epoxy, 2.5 mils Aliphide Polyurethane)

6. Internal Corrosion Protection: The pipeline will be monitored for corrosion and a chemical injection program instituted if necessary. The pipeline will not be designed for pigging. However, the pipeline will be suitable for pigging if necessary later.

7. Specific Gravity: SG = weight in air (empty) / water displacement (in seawater)

Description:	Air Weight (lb/ft)	Water Displacement (lb/ft)	Submerged Empty Weight (lb/ft)	Pipeline/Riser Specific Gravity
PIPELINE Line Pipe: 8.625" O.D. X 0.675" W.T. with FBE Coat.	57.75	26.09	31.65	2.21
SCR 8.625" O.D. X 0.950" W.T. with FBE Coat.	78.33	26.09	52.23	3.00

8. Specific Gravity of Gas (Air = 1.0): 0.65

9. Design Capacity for Pipeline: 150 MMSCFD
Condensate Rate: 2 BBL/MMSCF

10. Flowline System Shut-in Pressure:

The following calculations determine the shut-in pressures between the (+)100-ft. elevation at the host platform (MC-920) and the base of the flowline (-)8,961-ft. For conservatism, the maximum shut-in tubing pressure for any source is utilized and a conservative Methane gas unit weight at shut-in tubing pressure of 15 lb/ft^3 is assumed.

$$\Rightarrow \quad P_{shut-in} = 8{,}100 \text{ psig (Wellhead Shut} - \text{in Tubing Pressure)} - (\Delta Elevation\ from \max wd)\left(\frac{15\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right)$$

$$\text{Host Platform} + 100 \text{ MSL} \Rightarrow \quad P_{shut-in} = 8{,}100 \text{ psig (Wellhead Shut} - \text{in Tubing Pressure)} - (9{,}061 ft)\left(\frac{15\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 7{,}156\ psig$$

$$\text{Riser -0 fsw} \Rightarrow \quad P_{shut-in} = 8{,}100 \text{ psig (Wellhead Shut} - \text{in Tubing Pressure)} - (8{,}961 ft)\left(\frac{15\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 7{,}167\ psig$$

$$\text{Riser - 7913 fsw} \Rightarrow \quad P_{shut-in} = 8{,}100 \text{ psig (Wellhead Shut} - \text{in Tubing Pressure)} - (1{,}048 ft)\left(\frac{15\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 7{,}990\ psig$$

$$\text{Flowline - 7913 fsw} \Rightarrow \quad P_{shut-in} = 8{,}100 \text{ psig (Wellhead Shut} - \text{in Tubing Pressure)} - (1{,}048 ft)\left(\frac{15\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 7{,}990\ psig$$

$$\text{Flowline - 8,961 fsw} \Rightarrow \quad P_{shut-in} = 8{,}100 \text{ psig (Wellhead Shut} - \text{in Tubing Pressure)} - (0 ft)\left(\frac{15\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 8{,}100\ psig$$

11. Hydrostatic Test Pressure:

The Hydrostatic Test pressure and duration at the (+) 100-ft elevation at the Host platform will be 9,100 psig and 8 hours respectively. This test pressure is based on the meeting 125% of the Maximum Shut-in pressure at any location of the flowline system.

Required Hydrostatic Test Pressure

The hydrostatic test pressure is calculated below to ensure that the minimum required test pressure of 125% of the shut-in tubing pressure at any location within the flowline system is met. The calculations below determine the required hydrostatic test pressures at all locations of the flowline.

Test Pressure at Host Platform +100 MSL $\Rightarrow$ $P_{req\,hyd} = 7{,}156$ psig x (125%) = 8,945 *psig*

*R*iser -0 fsw $\Rightarrow$ $P_{req\,hyd} = 7{,}167$ psig x (125%) = 8,959 *psig*

*R*iser - 7,913 fsw $\Rightarrow$ $P_{req\,hyd} = 7{,}990$ psig x (125%) = 9.988 *psig*

*F*lowline - 7,913 fsw $\Rightarrow$ $P_{req\,hyd} = 7{,}990$ psig x (125%) = 9,988 *psig*

Flowline - 8,961 fsw $\Rightarrow$ $P_{req\,hyd} = 8{,}100$ psig x (125%) = 10,125 *psig*

Minimum Hydrostatic Test Pressure

Based on the above calculations, the minimum hydrostatic test pressure at the top of riser ((+) 100-ft) will ensure that the required hydrostatic test pressure at all locations of the flowline are met. The minimum Hydrostatic test pressure of 8,945 psig will be maintained at the (+) 100-ft. elevation. The calculations below show the actual minimum hydrostatic test pressure at all locations along the flowline, accounting for seawater as the hydrotest medium (64 lb/ft^3).

$$\Rightarrow \quad P_{\min hyd} = 8{,}945 \text{ psig} + (\Delta Elevation\ from\ (+)100\,ft)\left(\frac{64\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right)$$

Host Platform +100 MSL $\Rightarrow$ $P_{\min hyd} = 8{,}945 \text{ psig} + (0\,ft)\left(\frac{64\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 8{,}945\ psig$

*R*iser -0 fsw $\Rightarrow$ $P_{\min hyd} = 8{,}945 \text{ psig} + (100\,ft)\left(\frac{64\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 8{,}989\ psig$

*R*iser - 7,913 fsw $\Rightarrow$ $P_{\min hyd} = 8{,}945 \text{ psig} + (8{,}013ft)\left(\frac{64\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 12{,}506\ psig$

*F*lowline - 7,913 fsw $\Rightarrow$ $P_{\min hyd} = 8{,}945 \text{ psig} + (8{,}013ft)\left(\frac{64\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 12{,}506\ psig$

Flowline - 8,961 fsw $\Rightarrow$ $P_{\min hyd} = 8{,}945 \text{ psig} + (9{,}061ft)\left(\frac{04\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 12{,}972\ psig$

Effective Hydrostatic Test Pressure

Allowing for external pressure differential, the effective hydrostatic test pressure at any location of the flowline are calculated below. This effective hydrostatic test pressure will be utilized to determine the requirement to maintain a hoop stress of less than 95% of the specified minimum yield strength in the flowline system(section 14).

$$\Rightarrow \quad P_{eff\,hyd} = P_{\min hyd} \text{ - Water Depth } (ft)\left(\frac{64\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right)$$

Host Platform + 100 MSL $\Rightarrow$ $P_{\min hyd} = 8{,}945 \text{ psig} - (0\,ft)\left(\frac{64\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 8{,}945\ psig$

Riser -0 fsw $\Rightarrow$ $P_{\min hyd} = 8{,}989 \text{ psig} - (0\,ft)\left(\frac{64\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 8{,}989\ psig$

Riser - 7913 fsw $\Rightarrow$ $P_{\min hyd} = 12{,}506 \text{ psig} - (7{,}913ft)\left(\frac{64\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 8{,}989\ psig$

Flowline - 7913 fsw $\Rightarrow$ $P_{\min hyd} = 12{,}506 \text{ psig} - (7{,}913ft)\left(\frac{64\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 8{,}989\ psig$

Flowline - 8,961 fsw $\Rightarrow$ $P_{\min hyd} = 12{,}972 \text{ psig} - (8{,}961ft)\left(\frac{64\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right) = 8{,}989\ psig$

12. Internal Design Pressure of Flowline:

The flowline and riser pipe design pressure and subsequent pipe wall thickness requirements are based on the design equation as required in 30CFR250, Subpart J. The maximum shut-in tubing pressure at any wellhead source is 7,700 psig, and the maximum design pressure is 8,100 psig. The calculations below are for:

- Flowline (All Locations)
- Riser (All Locations)

For the flowline and riser segments, the minimum water depth is utilized to determine the external pressure, yielding the most conservative result.

Flowline 8-inch section (All Locations)

$$t_{nom} = \frac{(P_i - P_e)D}{2(F)(E)(T)(S)} \Rightarrow \quad \text{30 CFR 250 , ANSI B31.8 (rearranged)}$$

S = Specified Minimum Yield Strength (SMYS) = 65,000 psi

D = Pipe Outside Diameter= 8.625 in.

F = Construction Design Factor = 0.72 (pipeline per 30 CFR 250)

E = Longitudinal Joint Factor = 1.0 (Seamless Pipe)

T = Temperature Derate Factor = 1.0 (Temp. ≤ 250 °F)

P_i = Internal Design Pressure= 8100 (psig)

P_e = External Pressure = $P_{seawater}$ (Calculated at minimum water depth)

$$= \left((8{,}634 \text{ ft})\left(\frac{64 \text{ lb}}{\text{ft}^3}\right)\left(\frac{\text{ft}^2}{144 \text{ in}^2}\right) \right) = 3{,}837 \text{ psig}$$

$$t_{nom} = \frac{\left(8{,}100 \text{ lb/in}^2 - 3{,}837 \text{ lb/in}^2\right)\left(8.625 \text{ in}\right)}{2\left(0.72\right)\left(1.0\right)\left(1.0\right)\left(65{,}000 \text{ lb/in}^2\right)} = 0.393 \text{ in}$$

= 0.675 in. Selected ⇒ OK

Riser (All Locations)

$$t_{nom} = \frac{(P_i - P_e)D}{2(F)(E)(T)(S)} \Rightarrow \quad \text{30 CFR 250 , ANSI B31.8 (rearranged)}$$

S = Specified Minimum Yield Strength (SMYS) = 65,000 psi

D = Pipe Outside Diameter= 8.625 in.

F = Construction Design Factor = 0.60 (Riser Pipe per 30 CFR 250)

E = Longitudinal Joint Factor = 1.0 (Seamless Pipe)

T = Temperature Derate Factor = 1.0 (Temp. ≤ 250 °F)

P_i = Internal Design Pressure= 8100 (psig)

P_e = External Pressure = $P_{seawater}$

$$= \left((0 \text{ ft})\left(\frac{64 \text{ lb}}{\text{ft}^3}\right)\left(\frac{\text{ft}^2}{144 \text{ in}^2}\right) \right) = 0 \text{ psig (calculated at minimum water depth)}$$

$$t_{nom} = \frac{\left(8{,}100 \text{ lb/in}^2 - 0 \text{ lb/in}^2\right)\left(8.625 \text{ in}\right)}{2\left(0.60\right)\left(1.0\right)\left(1.0\right)\left(65{,}000 \text{ lb/in}^2\right)} = 0.896 \text{ in}$$

= 0.950 in. Selected ⇒ OK

13. Pipe Design Pressure (P) of Flanges, Fittings and Valves in Pipeline and Riser:

- Valves: API Rating: 10,000 psig
- Flanges, etc: API Rating: 10,000 psig

14. Pipeline Hoop Stress During Hydrotest:

In order to verify that 95% of the material Specified Minimum Yield Strength is not exceeded during hydrotesting, the calculations below were performed for each location along the riser and flowline system. The effective hydrotest pressure determined in section 11 above were utilized.

$$\% \text{ SMYS at Hydrotest} = \frac{P_{eff\ hyd} D}{2tS} \times 100\%$$

D = Outside Pipe Diameter = varies 8.625 (in)

t = Pipe Wall Thickness = varies (in) (pipeline = 0.675 in., riser = 0.950 in)

S = Specified Minimum Yield Strength (SMYS) = 65,000 psi

$P_{eff\ hyd}$ = EffectiveHydrostaticTestPressure = varies (lb/in2) (refer to section 11 above)

$$\text{Host Platform +100 MSL} \Rightarrow \% \text{ SMYS at Hydrotest} = \left(\frac{8{,}945 \text{ lb}}{\text{in}^2}\right)\left(\frac{8.625 \text{ in}}{1}\right)\left(\frac{1}{2}\right)\left(\frac{1}{0.950 \text{ in}}\right)\left(\frac{\text{in}^2}{65{,}000 \text{ lb}}\right) \times 100\% = 62.5\%$$

$$\text{Riser -0 fsw} \Rightarrow \% \text{ SMYS at Hydrotest} = \left(\frac{8{,}989 \text{ lb}}{\text{in}^2}\right)\left(\frac{8.625 \text{ in}}{1}\right)\left(\frac{1}{2}\right)\left(\frac{1}{0.950 \text{ in}}\right)\left(\frac{\text{in}^2}{65{,}000 \text{ lb}}\right) \times 100\% = 62.8\%$$

$$\text{Riser - 7,913 fsw} \Rightarrow \% \text{ SMYS at Hydrotest} = \left(\frac{8{,}989 \text{ lb}}{\text{in}^2}\right)\left(\frac{8.625 \text{ in}}{1}\right)\left(\frac{1}{2}\right)\left(\frac{1}{0.950 \text{ in}}\right)\left(\frac{\text{in}^2}{65{,}000 \text{ lb}}\right) \times 100\% = 62.8\%$$

$$\text{Flowline - 7,913 fsw} \Rightarrow \% \text{ SMYS at Hydrotest} = \left(\frac{8{,}989 \text{ lb}}{\text{in}^2}\right)\left(\frac{8.625 \text{ in}}{1}\right)\left(\frac{1}{2}\right)\left(\frac{1}{0.675 \text{ in}}\right)\left(\frac{\text{in}^2}{65{,}000 \text{ lb}}\right) \times 100\% = 88.4\%$$

$$\text{Flowline - 8,961 fsw} \Rightarrow \% \text{ SMYS at Hydrotest} = \left(\frac{8{,}989 \text{ lb}}{\text{in}^2}\right)\left(\frac{8.625 \text{ in}}{1}\right)\left(\frac{1}{2}\right)\left(\frac{1}{0.675 \text{ in}}\right)\left(\frac{\text{in}^2}{65{,}000 \text{ lb}}\right) \times 100\% = 88.4\%$$

15. Maximum Allowable Operating Pressure (MAOP):

For this design, the Maximum Allowable Operating Pressure of the flowline and riser will be based on the lesser of the following at each location in the flowline system:

- 80% of Hydrostatic test Pressure (Determined Below)
- Design Pressure (Detemined in Section 12)

MAOP Based on 80% of Hydrostatic Testing

The Maximum Allowable Operating Pressure for this flowline system is based upon the design pressure of 8,100 psig. This pressure, however, would not be experienced for the entire length of the flowline due to the internal and external hydrostatic pressures. The presence of Hydrotest Water, and/or Product Gas can reduce the pressure at the top of the riser significantly. Based upon the fluid hydrostatic pressure calculations, the situation with the entire pipeline filled with Methane gas is taken

as the "worst" case. Although it is extremely unlikely that this condition would ever occur, it would not be possible to have any fluid combination in the flowline that could produce a higher shut-in pressure at the top of the riser. If one assumes that this is in fact the "worst" case, the following calculations show the Maximum Allowable Operating Pressure (MAOP) based upon the "effective" hydrotest pressure at designated location along the flowline system.

$$\text{MAOP} = 80\% \text{ Effective Hydrotest Pressure} + \text{External Pressure}$$
$$= (P_{eff\ hyd} \times 80\%) + P_e$$
$$P_{eff\ hyd} = P_{Hyd} - H_e \quad \text{(See Section 11 Above)}$$
$$P_e = \text{External Pressure} = (\Delta E_e)(\frac{64lb}{ft^3})(\frac{ft^2}{144in^2})$$
$$\Delta E_e = \text{Depth of sea water outside pipeline}$$

Host Platform +100 MSL ⇒ $\text{MAOP} = \left[(8{,}945\,psig \times 80\%) + [(0\,ft)(\frac{64lb}{ft^3})(\frac{ft^2}{144in^2})]\right] = 7{,}156\,psig$

Riser -0 fsw ⇒ $\text{MAOP} = \left[(8{,}989\,psig \times 80\%) + [(0\,ft)(\frac{64lb}{ft^3})(\frac{ft^2}{144in^2})]\right] = 7{,}191\,psig$

Riser -7913 fsw ⇒ $\text{MAOP} = \left[(8{,}989\,psig \times 80\%) + [(7913\,ft)(\frac{64lb}{ft^3})(\frac{ft^2}{144in^2})]\right] = 10{,}708\,psig$

Flowline -7913 fsw ⇒ $\text{MAOP} = \left[(8{,}989\,psig \times 80\%) + [(7913\,ft)(\frac{64lb}{ft^3})(\frac{ft^2}{144in^2})]\right] = 10{,}708\,psig$

Flowline -8,961 fsw ⇒ $\text{MAOP} = \left[(8{,}989\,psig \times 80\%) + [(8{,}961\,ft)(\frac{64lb}{ft^3})(\frac{ft^2}{144in^2})]\right] = 11{,}174\,psig$

MAOP Evaluation:

Location Along Pipeline	Flowline System Shut-in Pressure (Methane Filled) (psig)	80% Hydrostatic Test Pressure ** (psig)	Design Pressure (psig)	**Maximum Allowable Operating Pressure (MAOP)*** (psig)**
Riser Pipe @ +100' MSL	7,156	7,156	8,100	**7,156**
Riser Pipe @ –0' MSL	7,167	7,191	8,100	**7,191**
Riser Pipe @ –7,913' MSL	7,990	10,708	8,100	**8,100**
Flowline @ -7,913' MSL	7,990	10,708	8,100	**8,100**
Flowline @ –8,961 MSL	8,100	11,174	8,100	**8,100**

* The operating pressure is the pressure seen at the point in the riser/flowline based upon a Methane gas filled flowline system

** The 80% hydrotest pressure is the pressure determined by 80% of the effective hydrostatic test pressure plus the external seawater pressure.

*** The Maximum Allowable Operating Pressure is determined by the minimum of:

a. 80% Hydrostatic Test Pressure
b. Design Pressure

16. Riser Protection: The Steel Catenary Risers(SCR's) will be suspended from the floating production platform. From the top of the SCR, piping for the risers will be located within the confines of the production platform structure and thus protected by the host structure. Therefore, "Riser Guards" will not be required.

17. On Bottom Stability: Stability against effects of water currents and storms has been evaluated. The specific gravity of the operational oil pipeline is more than adequate to ensure on-bottom pipeline stability in these water depths.

18. Pipeline Spanning: A pipeline span analysis has been conducted along the entire route. Although the analysis indicates the possible existence of pipeline spans after installation, these spans are within allowable limits for installation, operation and hydrostatic testing. The analysis accounts for static and dynamic stresses as well as vortex induced vibrations. All stresses for installation, operation and hydrostatic testing are within allowable limits. The potential spans lengths identified are short enough such that Vortex Induced Vibrations (VIV) are not expected. Should spans which exceed allowable limits be found after installation, these will be rectified with placement of intermediate supports, or VIV suppression.

19. Collapse Due to External Pressure: The riser and flowline pipe has been designed to resist collapse due to external pressure. Evaluation has been performed in accordance with API Recommended Practice 1111 (Third Edition). The evaluations for both the riser pipe and flowline pipe were conducted based on the maximum associated water depth. Results are provided below:

Riser Pipe:

P_e = ExternalPressure (Sea Water Hydrostatic Pressure)

$P_e = (D_{H_2O})(\rho\rho_{H_2O})$

D_{H_2O} = Water Depth (ft)

$\rho\rho_{H_2O}$ = Sea Water Density (64 lb/ft^3)

$$P_e = \left[(7{,}913\ ft)\left(\frac{64\ lb}{ft^3}\right)\left(\frac{ft^2}{144\ in^2}\right)\right] = 3{,}517\ lb/in^2$$

$P_e = 3{,}517\ psig$

$$P_s = \frac{(P_y)(P_{ins})}{\sqrt{(P_y^{\,2} + P_{ins}^{\,2})}} = \text{Collapse Pressure of Pipe}$$

P_y = Plastic Yield Pressure = $\frac{2St}{D}$

S = Pipe Yield Strength (lb/in^2) = 65,000 lb/in^2

t = Pipe Wall Thickness (in) = 0.950 in

D = Pipe Outside Diameter (in) = 8.625 in

$$P_y = \left(\frac{2}{1}\right)\left(\frac{65{,}000\ lb}{in^2}\right)\left(\frac{0.950\ in}{1}\right)\left(\frac{1}{8.625\ in}\right) = 14{,}319\ lb/in^2$$

$P_y = 14{,}319$ psi

P_{ins} = Elastic Instability Pressure = $(2.2)(E)\left(\frac{t}{D}\right)^3$

E = Elastic Modulus = 29,000,000 lb/in^2 (for steel)

$$P_{ins} = (2.2)\left(\frac{29{,}000{,}000\ lb}{in^2}\right)\left(\frac{0.950\ in}{8.625\ in}\right)^3 = 85{,}254\ lb/in^2$$

$P_{ins} = 85{,}254$ psi

$$P_s = \frac{(14{,}319\ lb/in^2)(85{,}254\ lb/in^2)}{\sqrt{((14{,}319\ lb/in^2)^2 + (85{,}254\ lb/in^2)^2)}} = 14{,}121\ lb/in^2$$

$P_s = 14{,}121$ psi

Safety Factor Against Casing Collapse = $\frac{P_s}{P_e} = \frac{14{,}121\ psi}{3{,}517\ psi} = 4.20 \Rightarrow$ OK: Safety Factors > 1.5 are adequate

8-inch Flowline Pipe:

P_e = ExternalPressure (Sea Water Hydrostatic Pressure)

$P_e = (D_{H_2O})(\rho\rho_{H_2O})$

D_{H_2O} = Water Depth (ft)

$\rho\rho_{H_2O}$ = Sea Water Density ($64\ {}^{lb}/_{ft^3}$)

$$P_e = \left[(8{,}961\text{ ft})(\frac{64\text{ lb}}{\text{ft}^3})(\frac{\text{ft}^2}{144\text{ in}^2})\right] = 3{,}983\ {}^{lb}/_{in^2}$$

$P_e = 3{,}983\ psig$

$$P_s = \frac{(P_y)(P_{ins})}{\sqrt{(P_y^{\,2} + P_{ins}^{\,2})}} = \text{Collapse Pressure of Pipe}$$

P_y = Plastic Yield Pressure = $\frac{2St}{D}$

S = Pipe Yield Strength ($^{lb}/_{in^2}$) = 65,000 $^{lb}/_{in^2}$

t = Pipe Wall Thickness (in) = 0.675 in

D = Pipe Outside Diameter (in) = 8.625 in

$$P_y = (\frac{2}{1})(\frac{65{,}000\text{ lb}}{\text{in}^2})(\frac{0.675\text{ in}}{1})(\frac{1}{8.625\text{ in}}) = 10{,}174\ {}^{lb}/_{in^2}$$

$P_y = 10{,}174$ psi

P_{ins} = Elastic Instability Pressure = $(2.2)(E)\left(\frac{t}{D}\right)^3$

E = Elastic Modulus = 29,000,000 $^{lb}/_{in^2}$ (for steel)

$$P_{ins} = (2.2)(\frac{29{,}000{,}000\text{ lb}}{\text{in}^2})\left(\frac{0.675\text{ in}}{8.625\text{ in}}\right)^3 = 30{,}581\ {}^{lb}/_{in^2}$$

$P_{ins} = 30{,}581$ psi

$$P_s = \frac{(10{,}174\ {}^{lb}/_{in^2})(30{,}581\ {}^{lb}/_{in^2})}{\sqrt{((10{,}124\ {}^{lb}/_{in^2})^2 + (30{,}581\ {}^{lb}/_{in^2})^2)}} = 9{,}658\ {}^{lb}/_{in^2}$$

$P_s = 9{,}658$ psi

Safety Factor Against Casing Collapse = $\frac{P_s}{P_e} = \frac{9{,}658\text{ psi}}{3{,}983\text{ psi}} = 2.43$ $\Rightarrow$ OK: Safety Factors > 1.5 are adequate

20. Buckle Arrestors: The riser pipe has been designed to resist a propagating buckle if initiated. The flowline pipe has not been designed to resist a propagating buckle if initiated. The flowline will be installed with buckle arrestors designed to arrest propagating buckles and spaced at 1000-foot spacings.

21. Pipeline Crossings: There are no crossings of existing pipelines associated with this installation.

22. Worst Case Discharge: As this is a "dry" gas flowline, oil spill volumes due to a leak in the flowline system would be minimal. However, the worst case oil spill calculations take into account potential retrograde condensate trapped in the pipeline. The potential "worst case" calculation is summarized below:

System leak detection plus shutdown response time:	1.5 minutes
Predicted oil(condensate) flow rate:	0.291 bbl/min
Flowing volume loss:	1 bbl
Longest untrapped volume:	5 bbl
Worst Case Discharge:	6 bbl

23. Steel Catenary Riser

The riser for this flowline, which connects to a floating semi-submersible production platform will be a Steel Catenary Riser (SCR) connected to the platform hull. The SCR riser will be designed for a minimum life of 20-years with a minimum fatigue life of 200-years, providing a factor of safety against fatigue of 10. In order to reduce the Vortex Induced Vibration contribution to the fatigue damage, Helical Strakes or Fairings will be installed on the upper portions of the riser.

C. INSTALLATION REQUIREMENTS

The pipeline will be installed in a water depths to 8,961 feet. The pipeline is located in water depths greater than 200 feet, therefore pipeline burial is not required.

The 8-inch line will be electrically isolated from the platforms.

D. CONSTRUCTION INFORMATION

1. Proposed Construction Commencement date is November 1, 2005.

2. Shore Construction Base to be located in Fourchon, Louisiana.

3. The pipeline and spools will be installed by a dynamically positioned S-lay lay vessel. The SCR riser will be installed by a dynamically positioned Derrick Semi Submersible vessel.

4. The pipeline will not be buried.

5. Time Required for Construction: Pipeline :3 weeks (Approx. November/December 2005), SCR Hangoff: 1 week (Approx. August 2006)

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

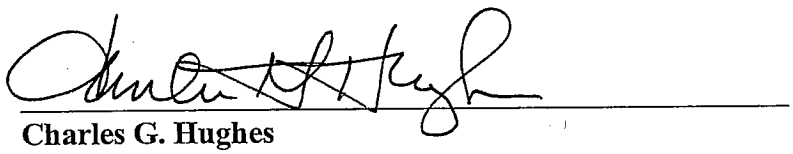
NONDISCRIMINATION IN EMPLOYMENT

As a condition precedent to the approval of the granting of the subject pipeline right-of-way, the grantee, Anadarko Petroleum Corporation hereby agrees and consents to the following stipulation which is to be incorporated into the application for said right-of-way.

During the performance of this grant, the grantee agrees as follows:

> During the performance under this grant, the grantee shall fully comply with paragraphs (1) through (7) of section 202 of Executive Order 11246, as amended (reprinted in 41 CFR 60-1.4(a)), which are for the purpose of preventing discrimination against persons on the basis of race, color, religion, sex or national origin. Paragraphs (1) through (7) of section 202 of Executive Order 11246, as amended, are incorporated in this grant by reference.

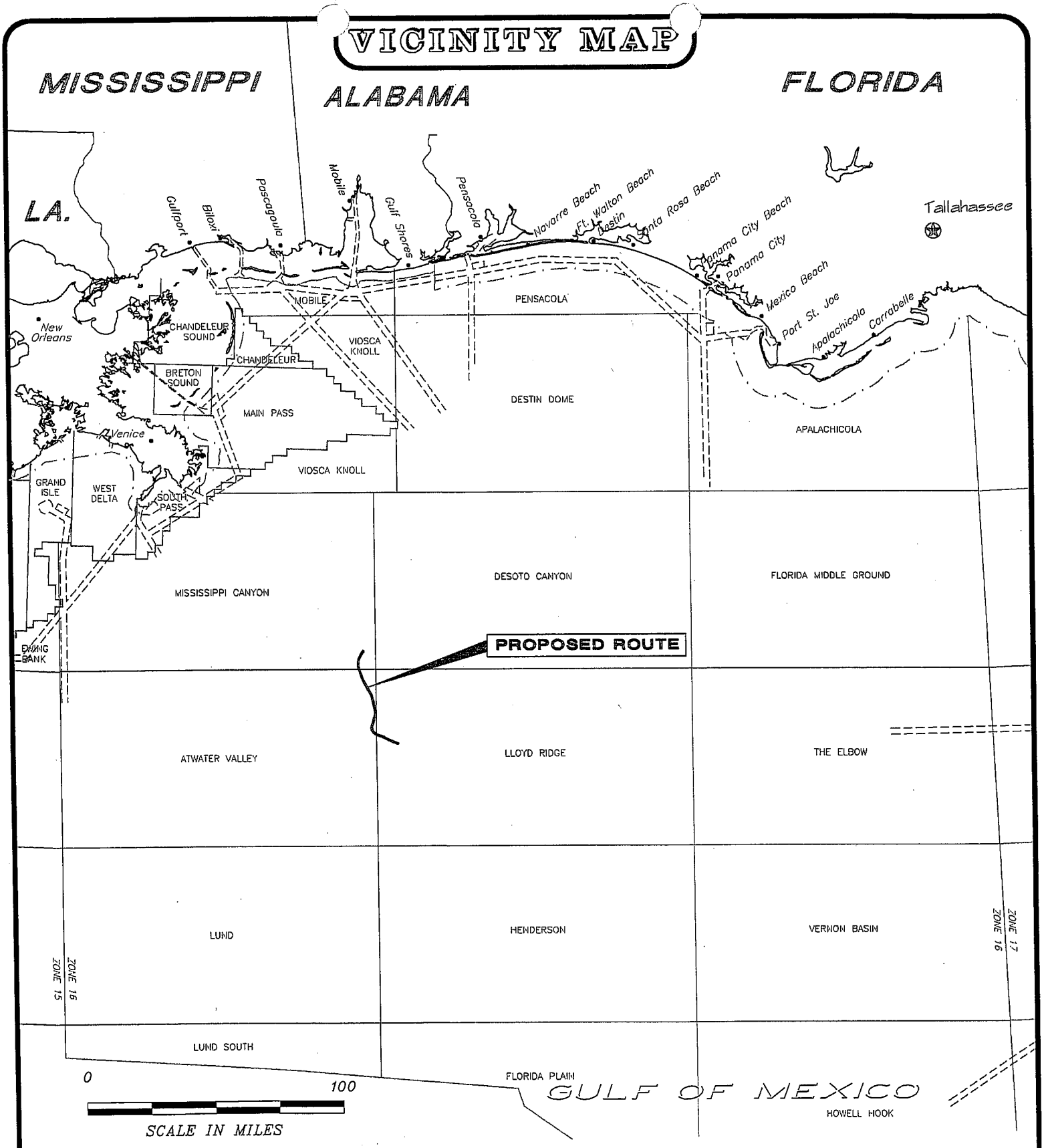
Anadarko Petroleum Corporation - Grantee



Charles G. Hughes
Agent & Attorney-in-fact

May 13, 2005
Date

VICINITY MAP



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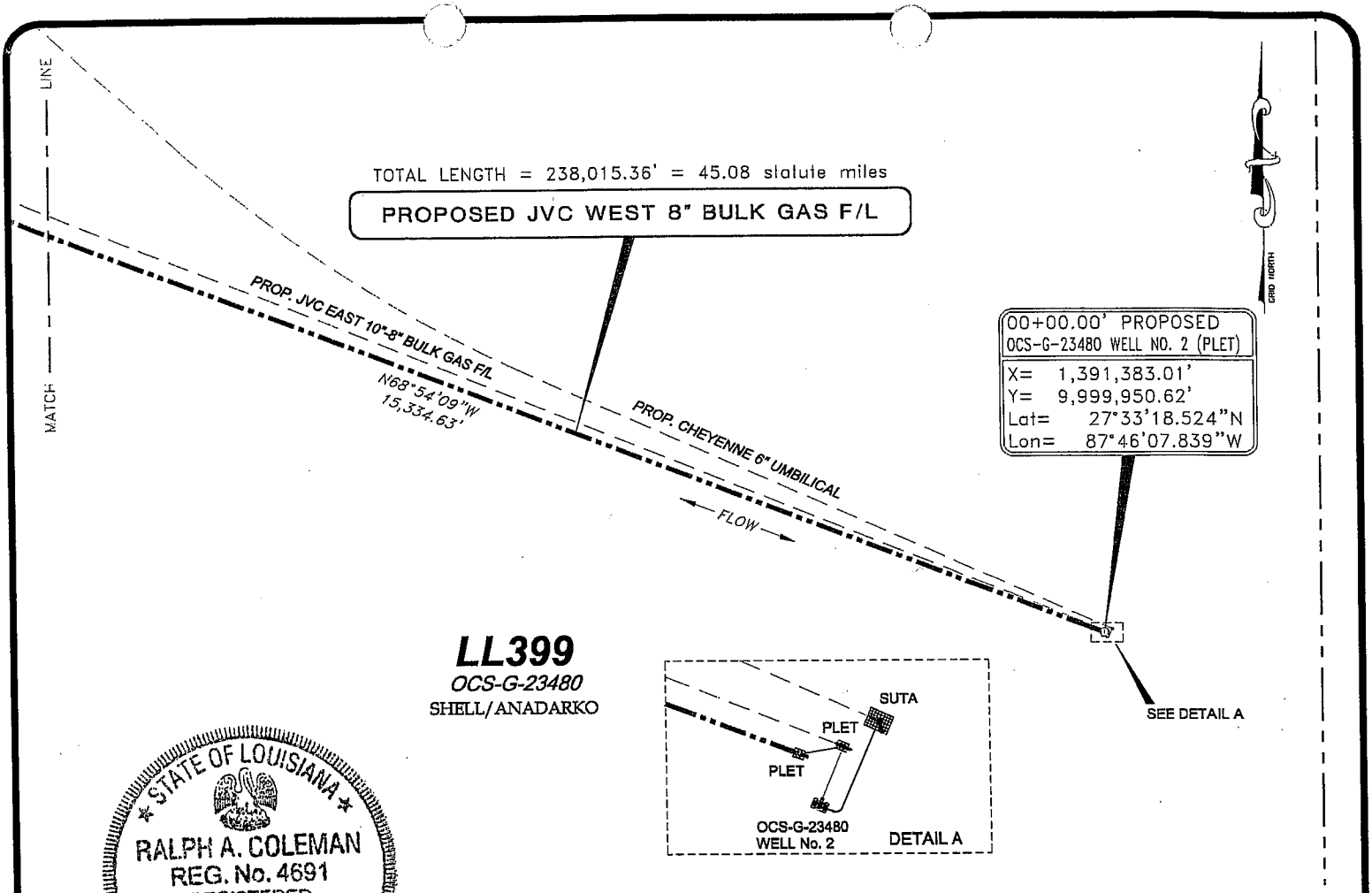
Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED By: C&C Technologies SURVEY SERVICES 730 E. KALISTE SALOOM ROAD, LAFAYETTE, LA (337) 261-0660	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
	FILENAME: PRMCVR7458-JVC.DWG		SHEET 1 of 24



STATE OF LOUISIANA
RALPH A. COLEMAN
REG. No. 4691
REGISTERED
PROFESSIONAL
LAND SURVEYOR

THE PROPOSED ROUTE IS ACCURATELY REPRESENTED.

RALPH A. COLEMAN
PROFESSIONAL LAND SURVEYOR
LOUISIANA REGISTRATION No. 4691

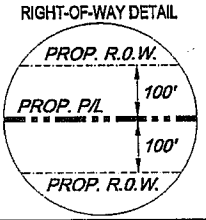
PLAN

0' 2000'

SCALE IN US SURVEY FEET

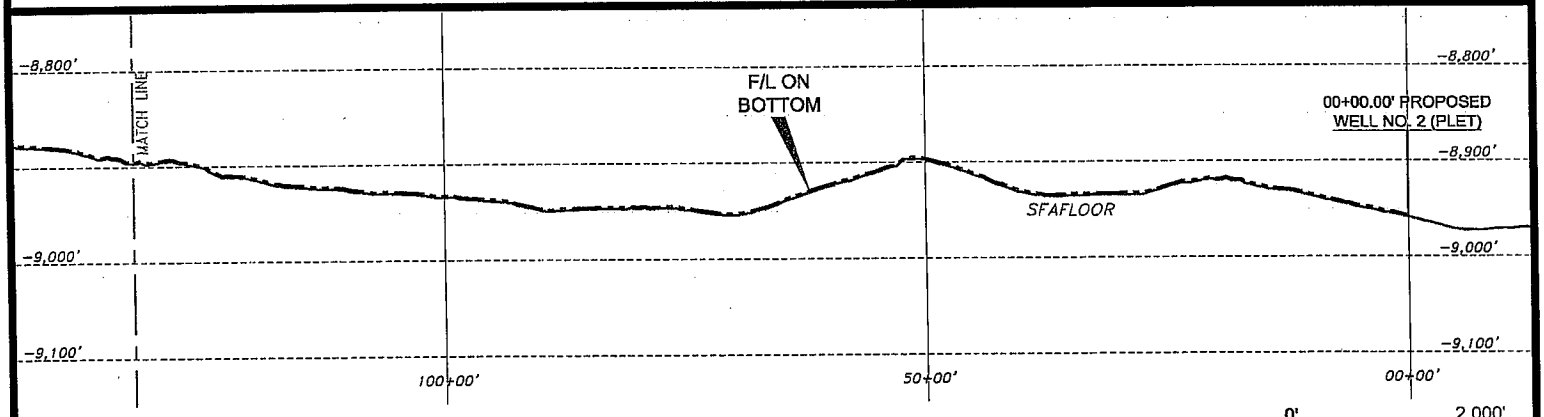
NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL



FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

HORIZONTAL SCALE: 0' 2,000'
VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

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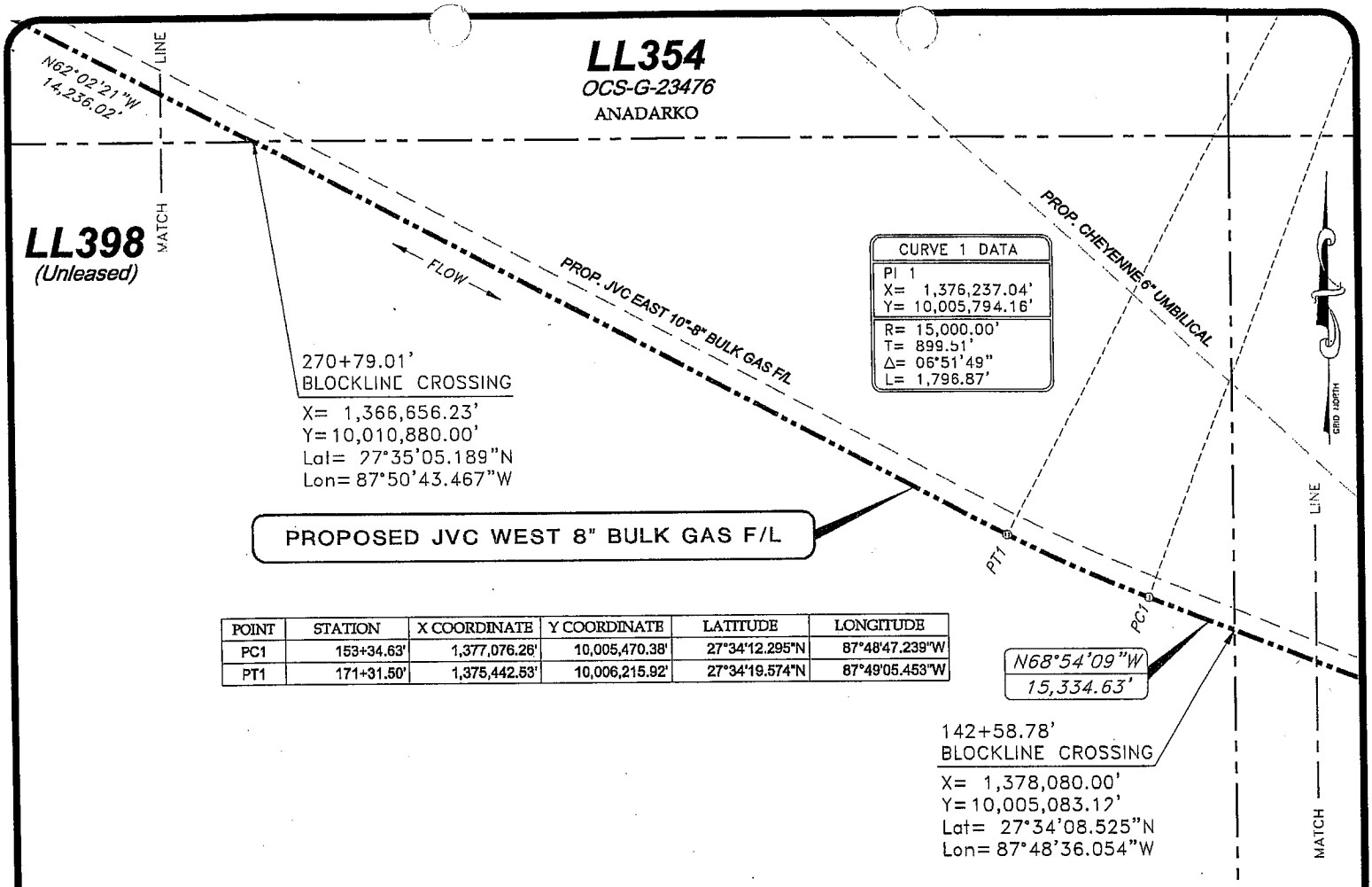
Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY: C&C Technologies SURVEY SERVICES	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 2 of 24



POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PC1	153+34.63'	1,377,076.26'	10,005,470.38'	27°34'12.295"N	87°48'47.239"W
PT1	171+31.50'	1,375,442.53'	10,006,215.92'	27°34'19.574"N	87°49'05.453"W

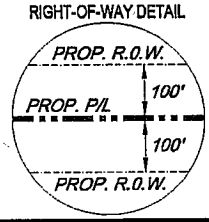
PLAN

0' 2000'

SCALE IN US SURVEY FEET

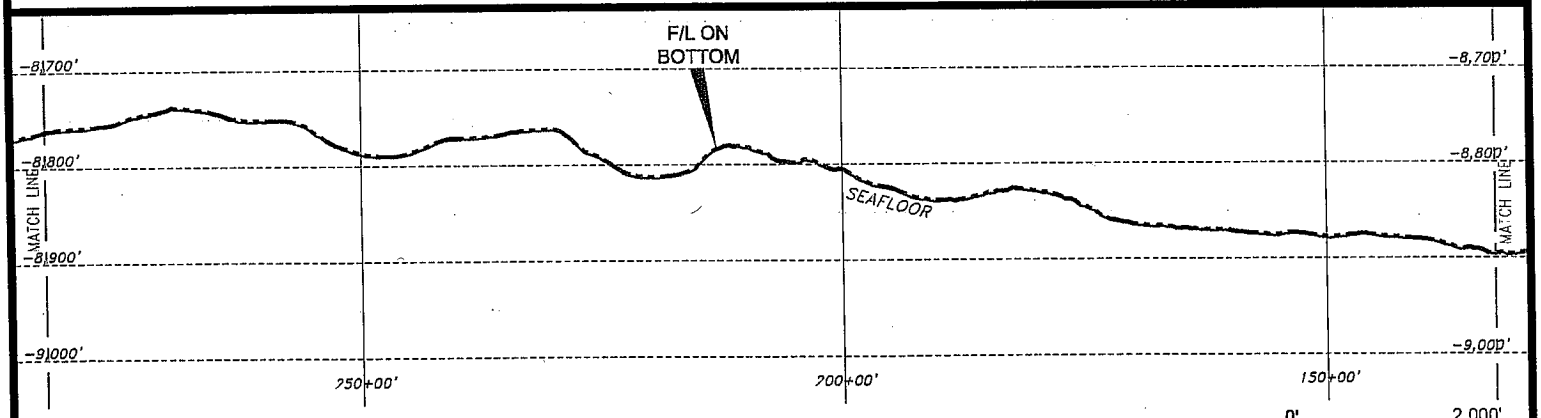
NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL



FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

HORIZONTAL SCALE: 0' 2,000'
VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

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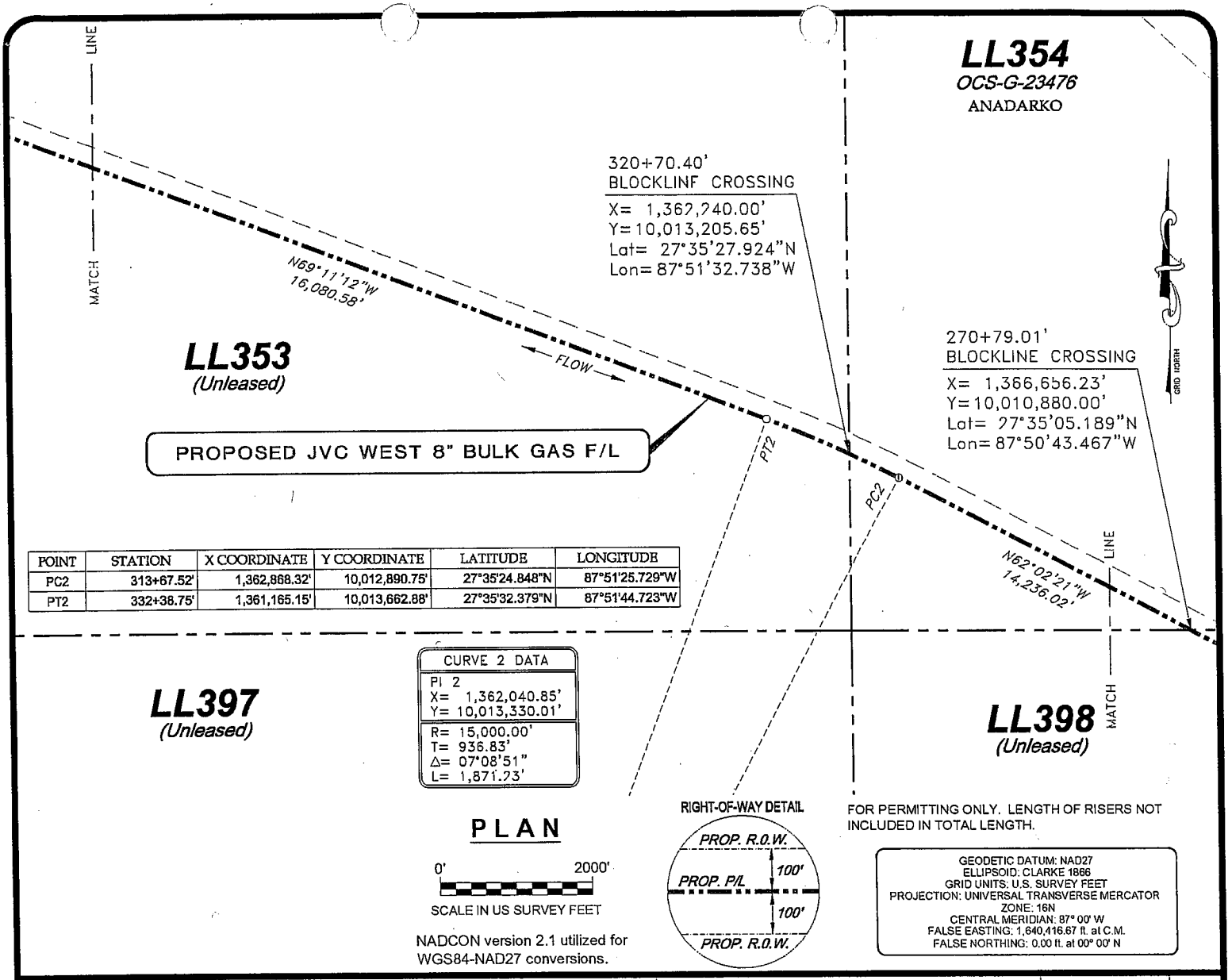
Anadarko Petroleum Corporation

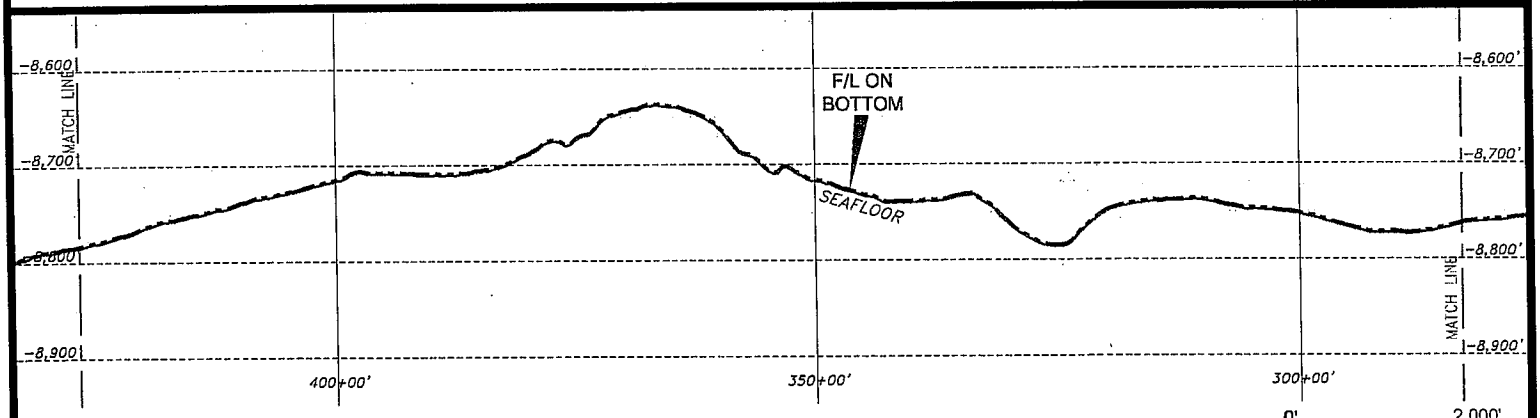
PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY:	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
C&C Technologies SURVEY SERVICES	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 3 of 24



POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PC2	313+67.52'	1,362,868.32'	10,012,890.75'	27°35'24.848"N	87°51'25.729"W
PT2	332+38.75'	1,361,165.15'	10,013,662.88'	27°35'32.379"N	87°51'44.723"W



PROFILE

HORIZONTAL SCALE: 0' 2,000'
VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

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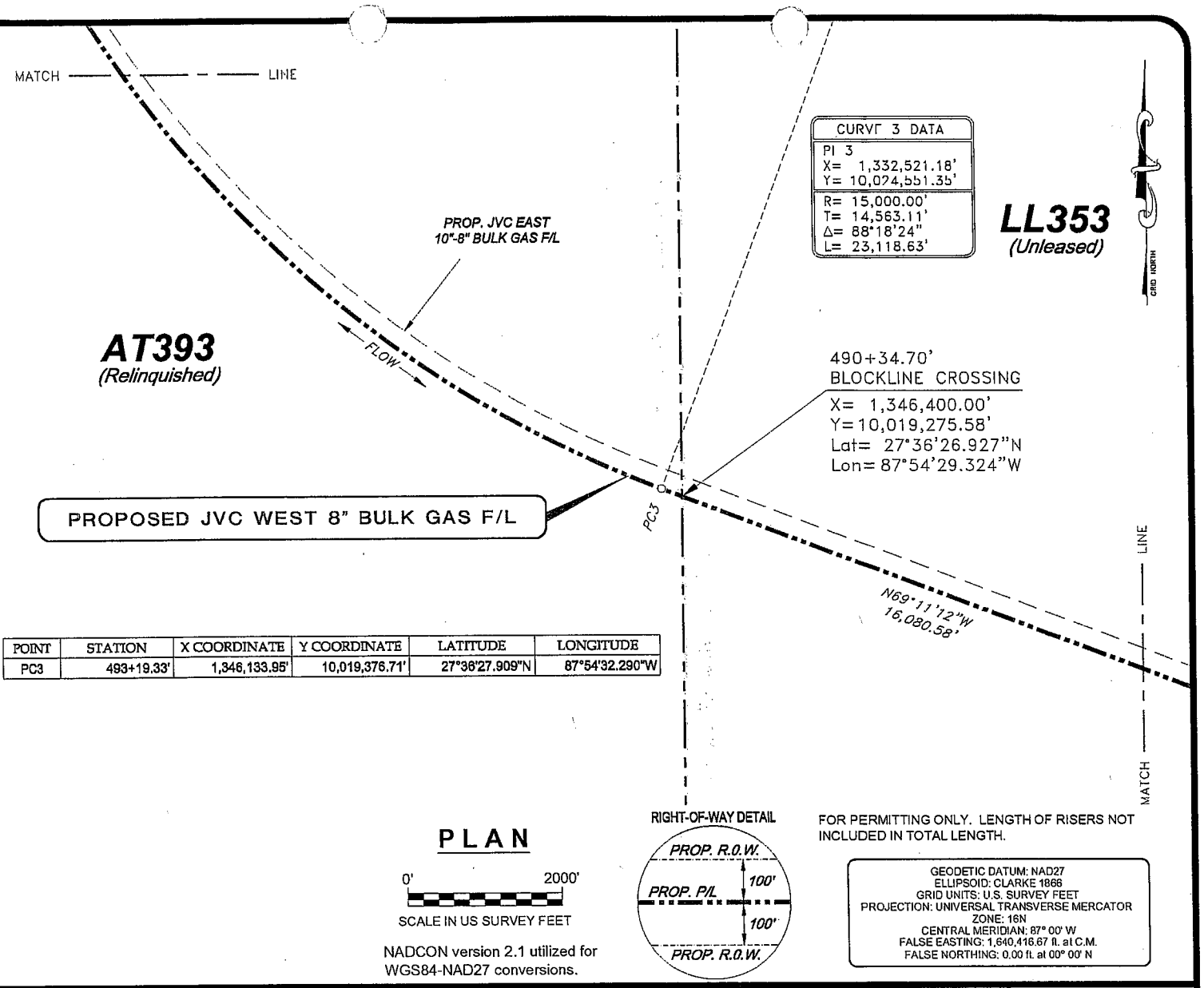
Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY: C&C Technologies SURVEY SERVICES	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 4 of 24



POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PC3	493+19.33'	1,346,133.95'	10,019,376.71'	27°36'27.909"N	87°54'32.290"W

PLAN

0' 2000'

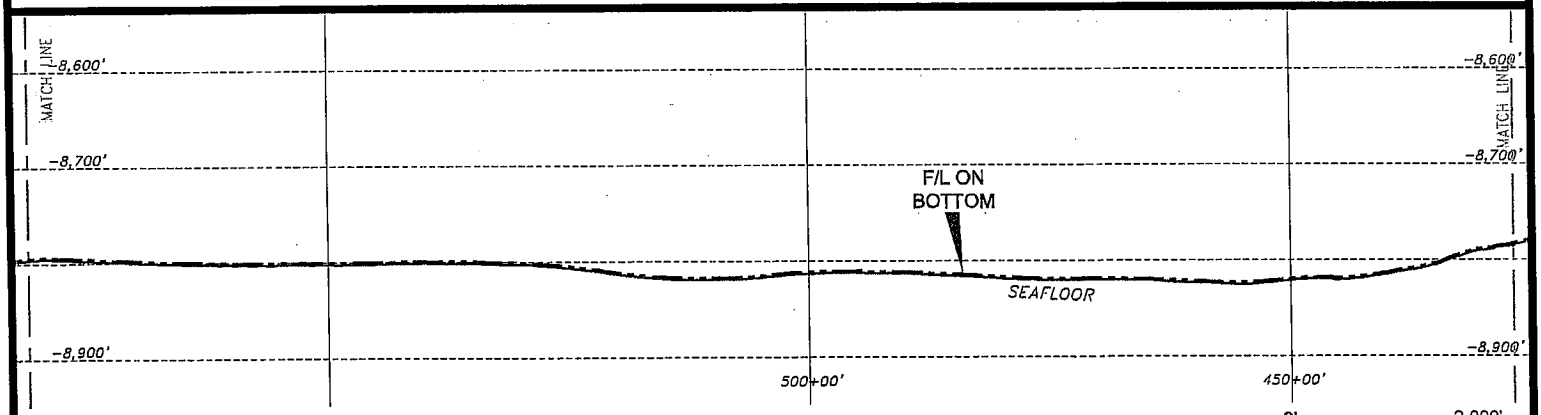
SCALE IN US SURVEY FEET

NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL

FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

HORIZONTAL SCALE: 0' 2,000'

VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
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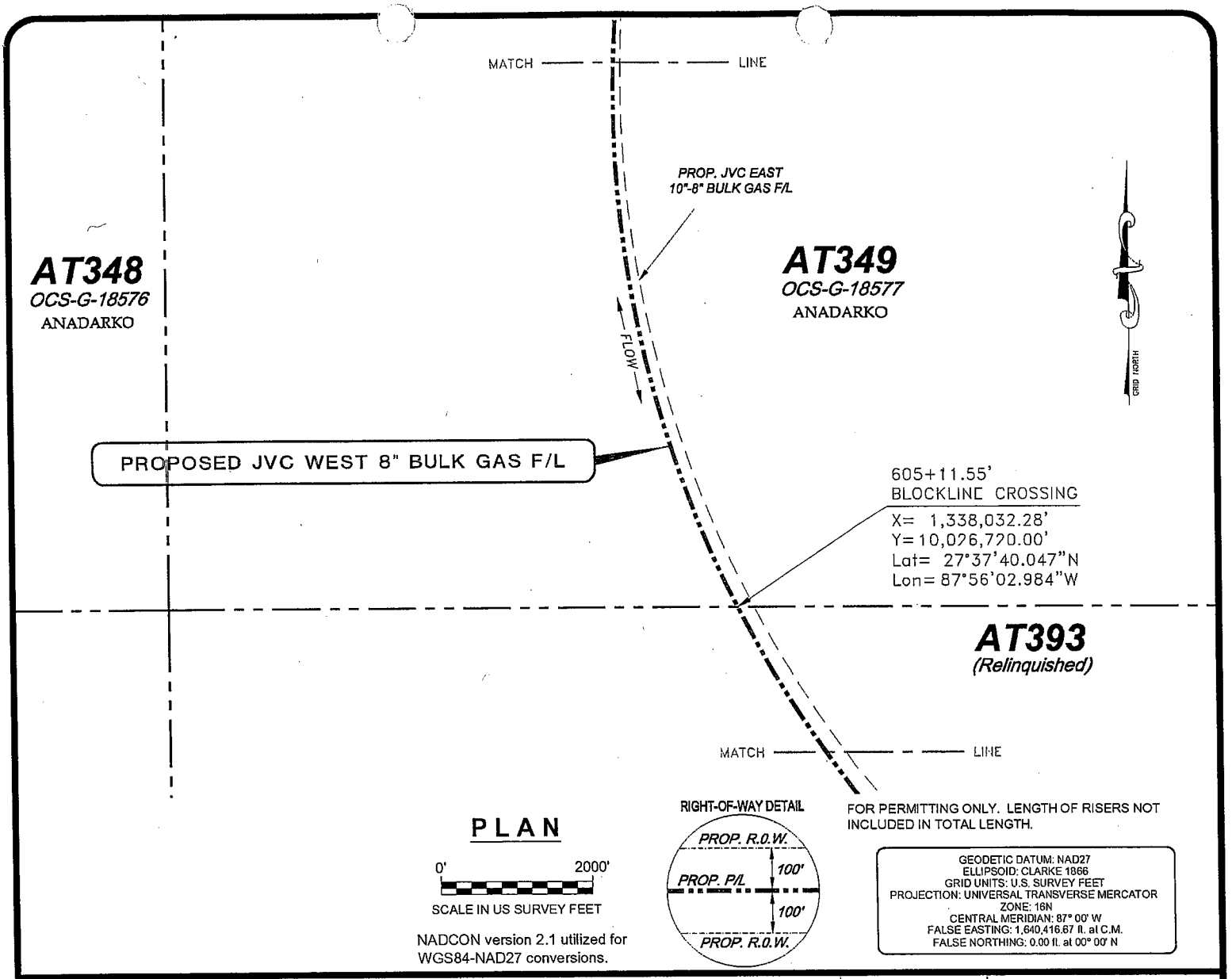
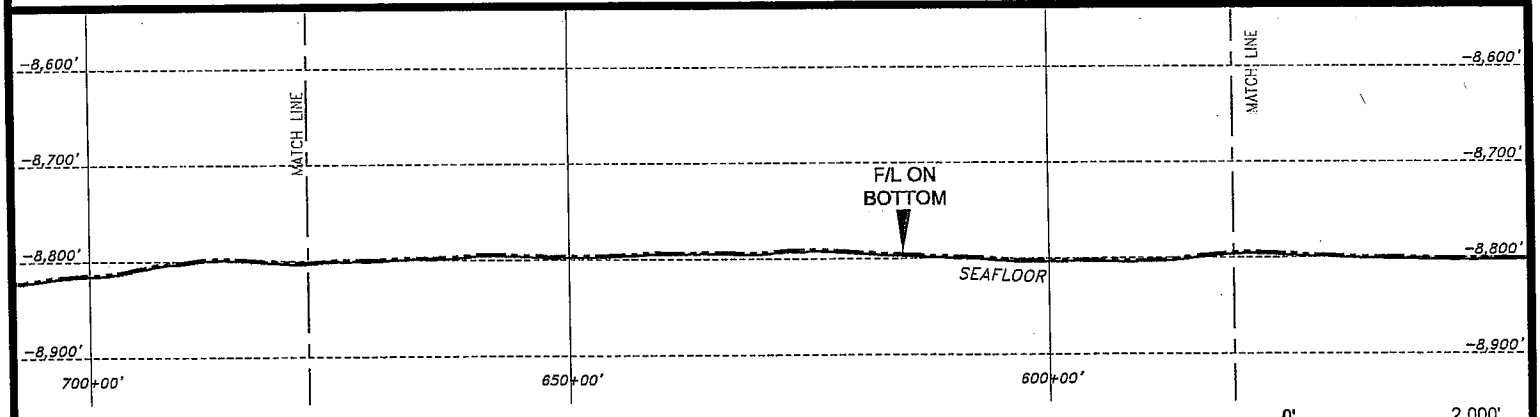
Mississippi Canyon Area

PREPARED BY:	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
C&C Technologies SURVEY SERVICES	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 5 of 24





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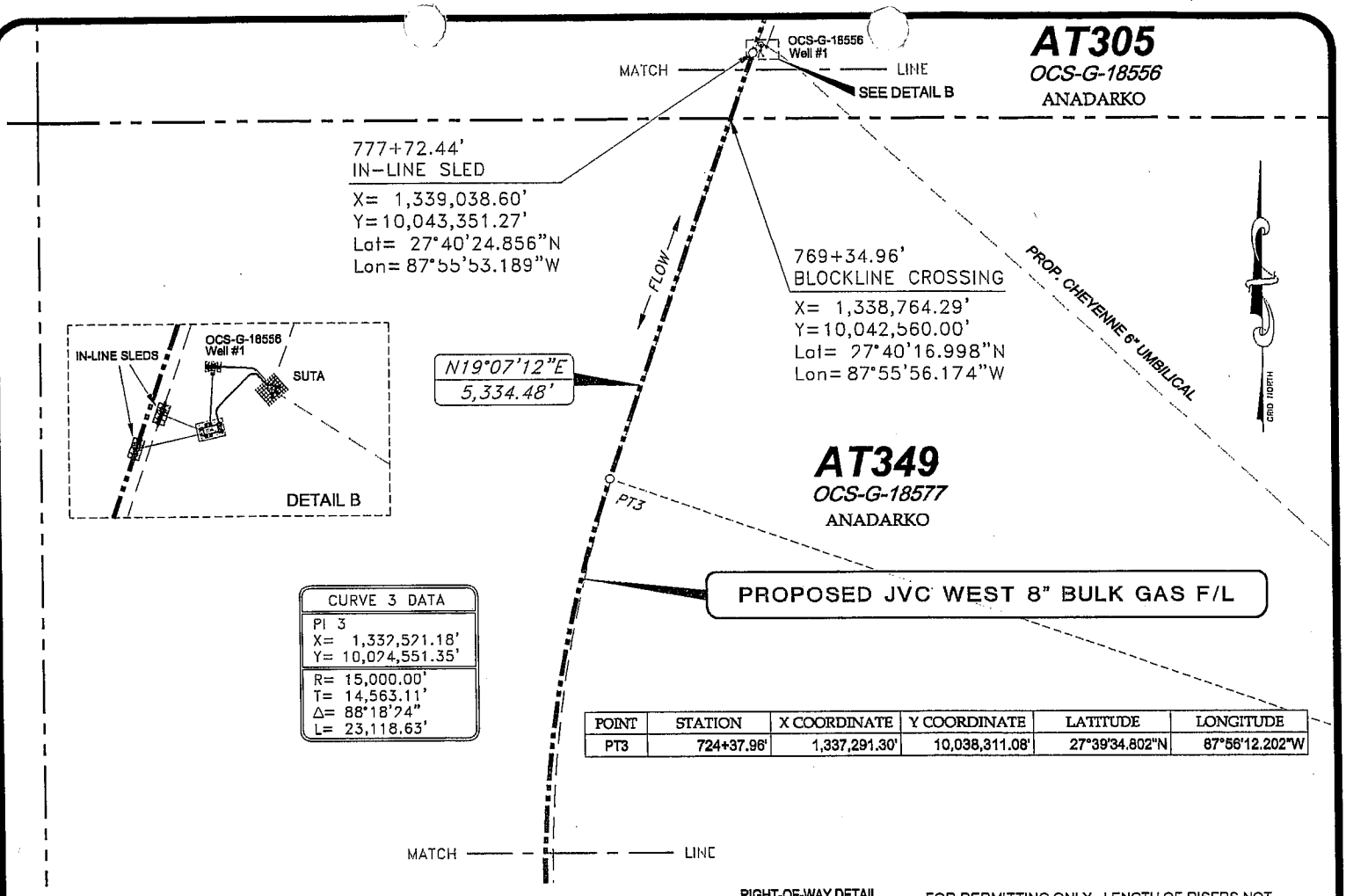
Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY:	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
C&C Technologies SURVEY SERVICES	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 6 of 24



POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PT3	724+37.96'	1,337,291.30'	10,038,311.08'	27°39'34.802"N	87°56'12.202"W

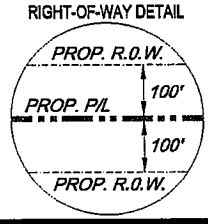
PLAN

0' 2000'

SCALE IN US SURVEY FEET

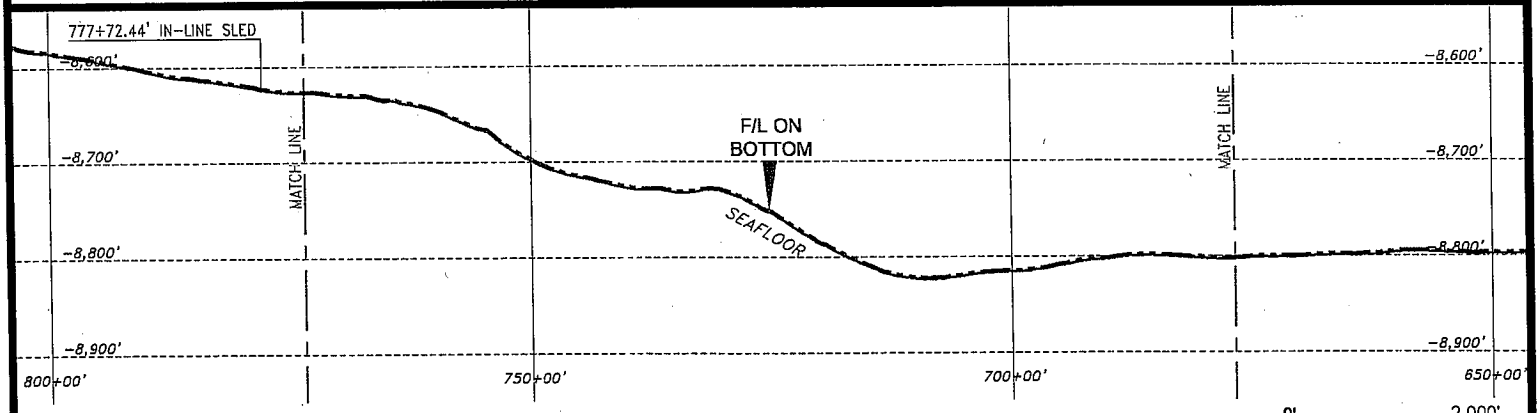
NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL



FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

HORIZONTAL SCALE: 0' 2,000'
VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY: C&C Technologies SURVEY SERVICES

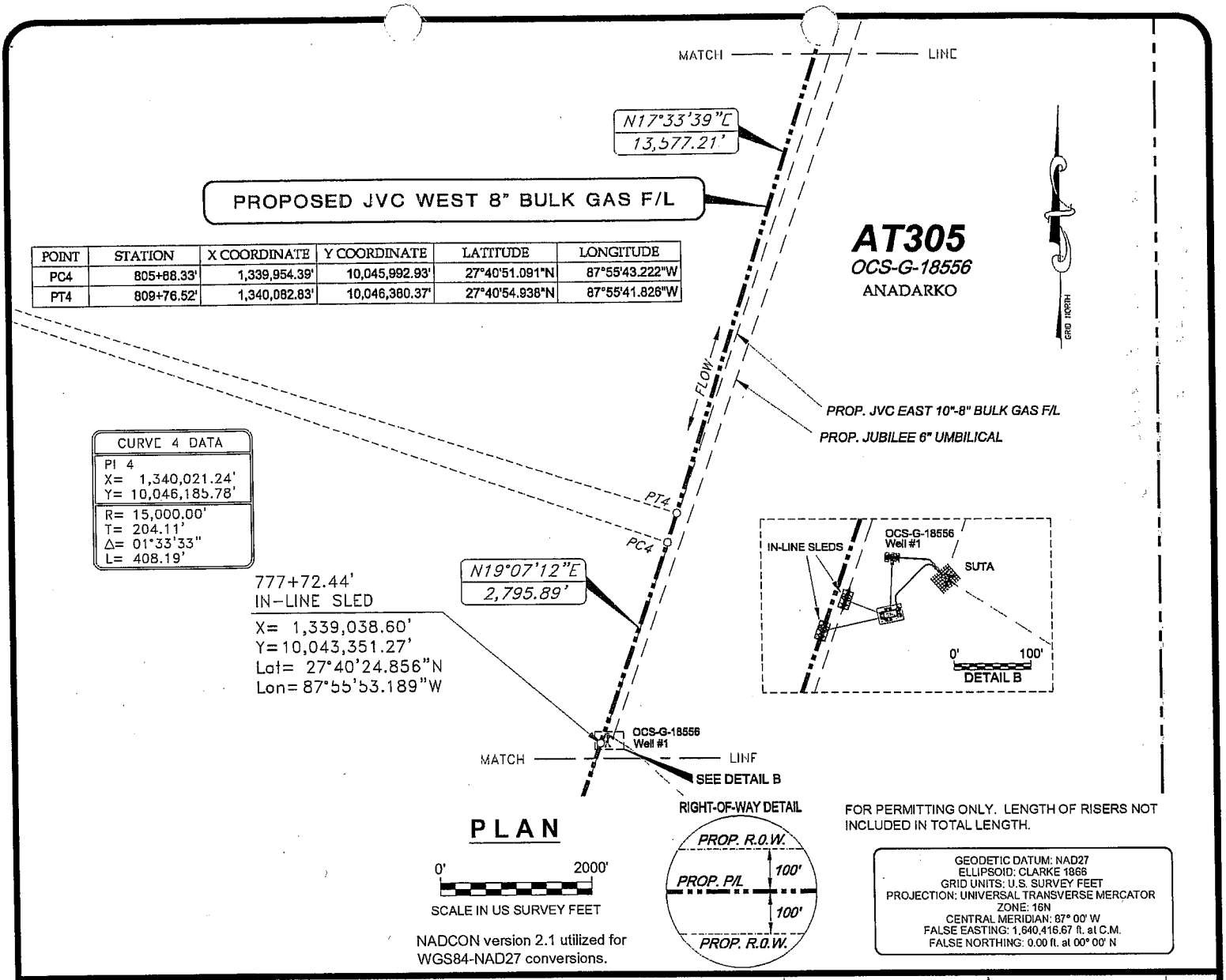
JOB No: 7458-7589

REVISED:

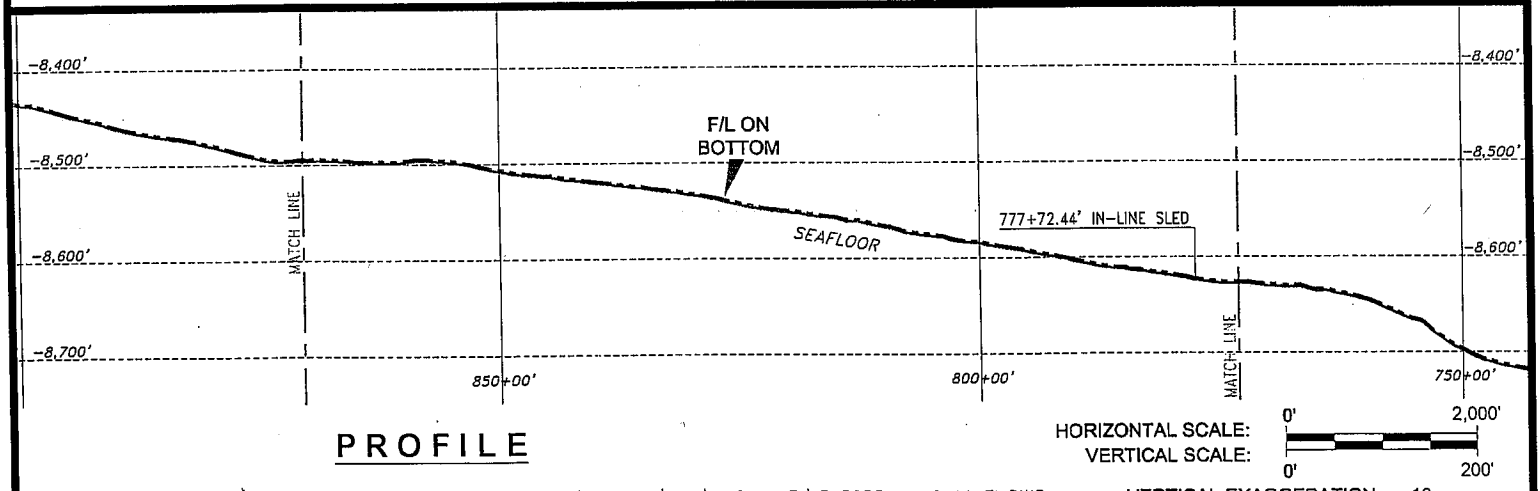
DATE: MAY 11, 2005

FILENAME: 7458PRM-JVC-W-FL.DWG

SHEET 7 of 24



POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PC4	805+68.33'	1,339,954.39'	10,045,992.93'	27°40'51.091"N	87°55'43.222"W
PT4	809+76.52'	1,340,082.83'	10,046,380.37'	27°40'54.938"N	87°55'41.826"W



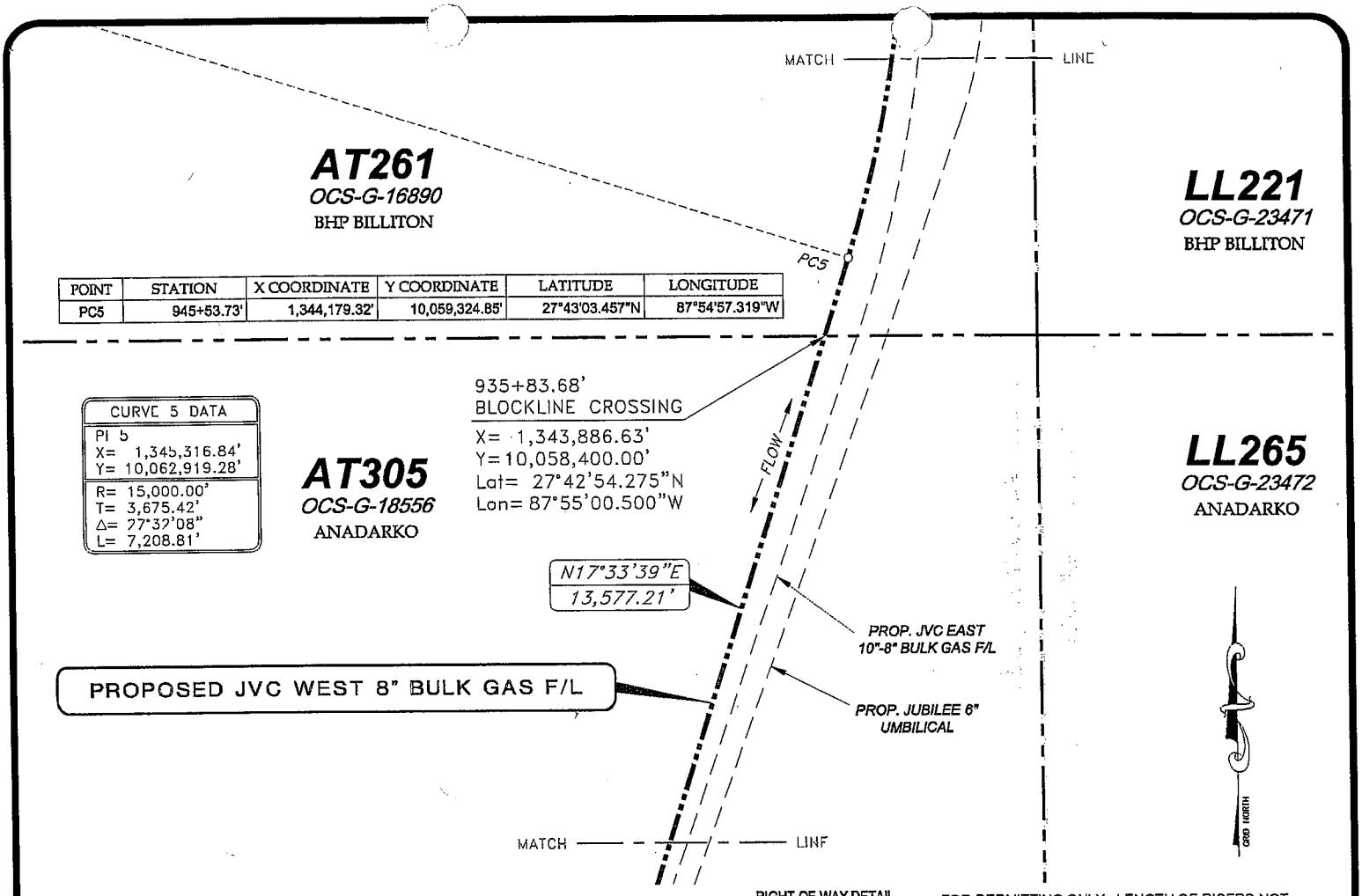
DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY:	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
C&C Technologies SURVEY SERVICES	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 8 of 24



POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PC5	945+53.73'	1,344,179.32'	10,059,324.85'	27°43'03.457"N	87°54'57.319"W

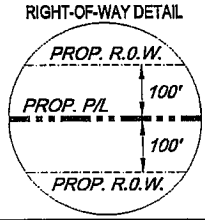
PLAN

0' 2000'

SCALE IN US SURVEY FEET

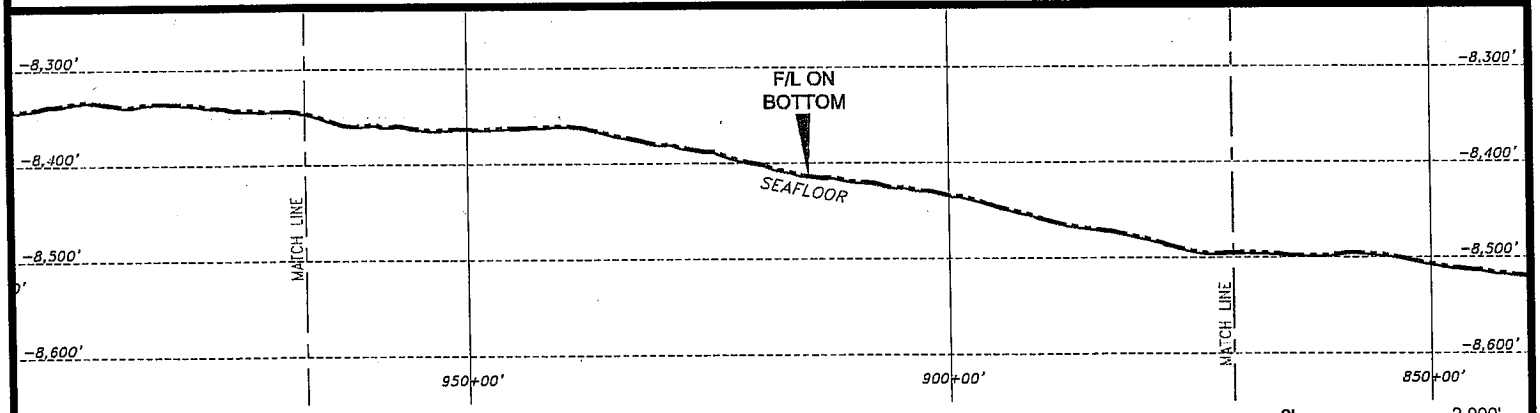
NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL



FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

HORIZONTAL SCALE: 0' 2,000'
VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

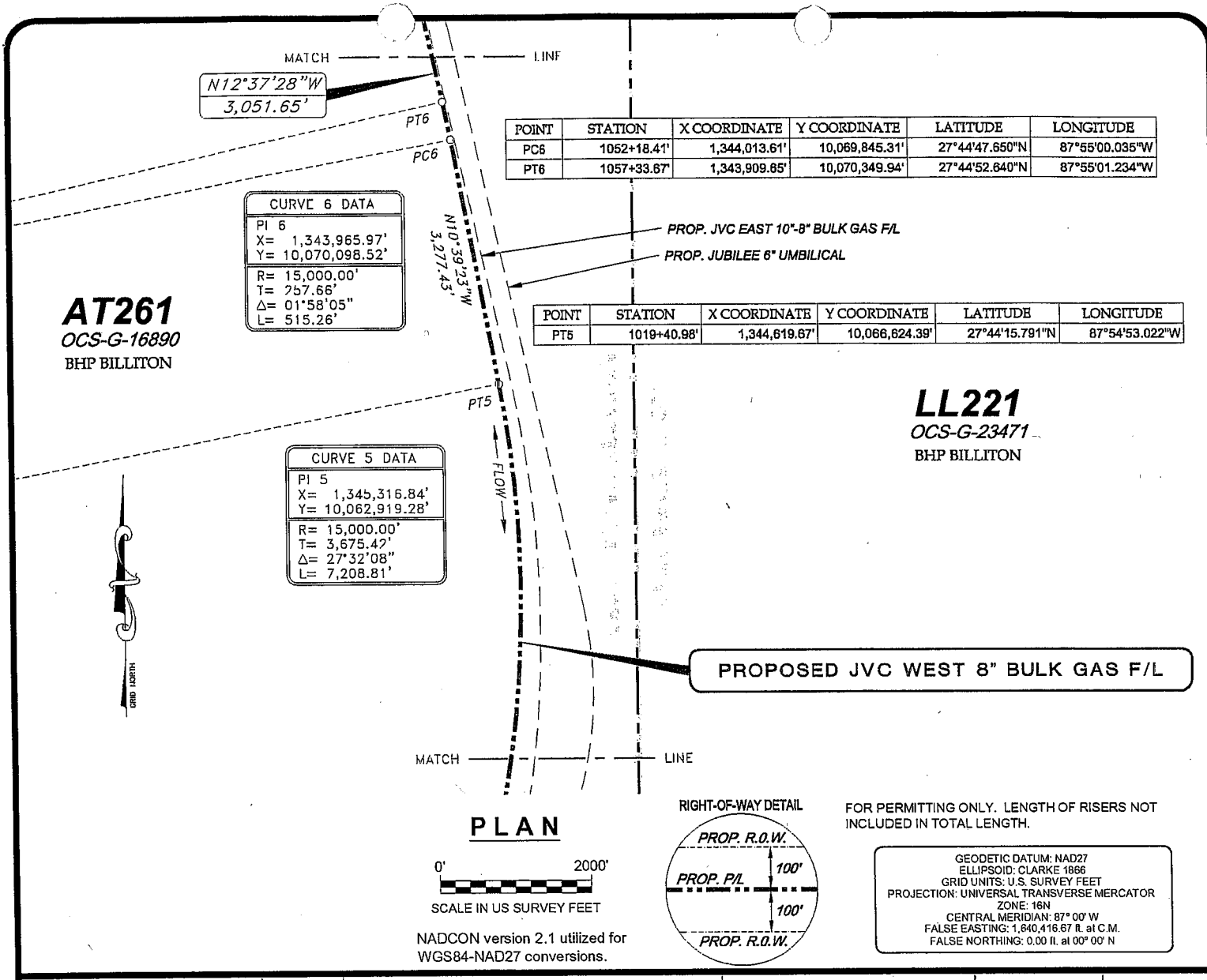
DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

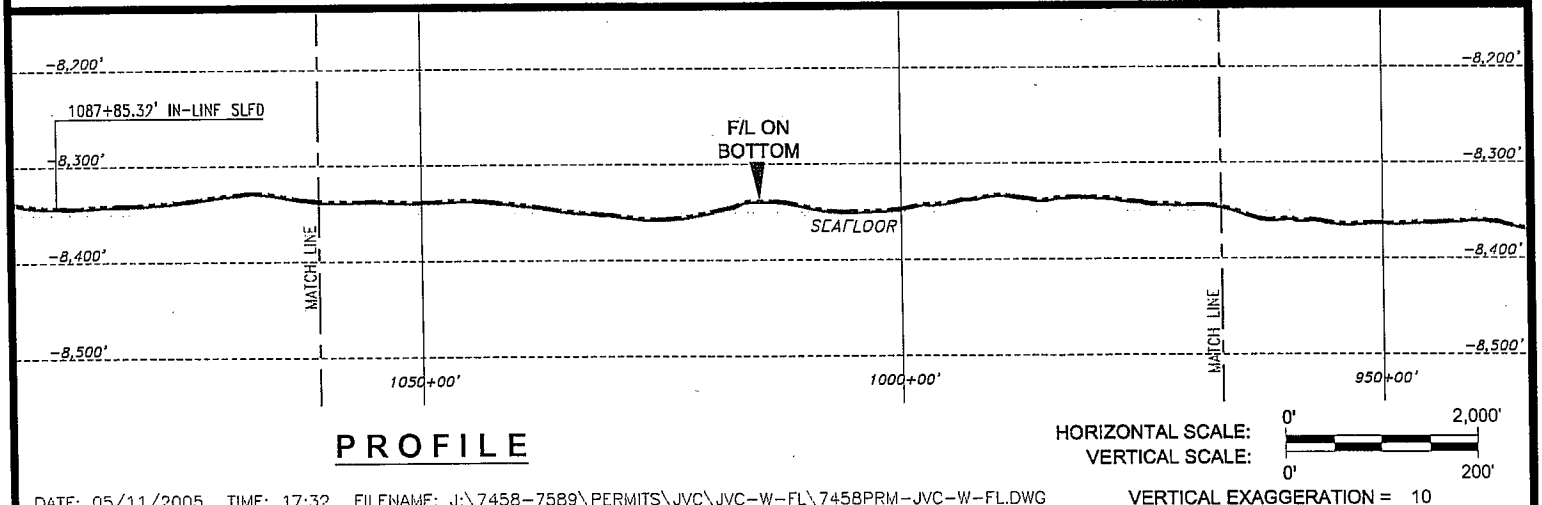
Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY:	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
C&C Technologies SURVEY SERVICES	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 9 of 24



POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PC6	1052+18.41'	1,344,013.61'	10,069,845.31'	27°44'47.650"N	87°55'00.035"W
PT6	1057+33.67'	1,343,909.65'	10,070,349.94'	27°44'52.640"N	87°55'01.234"W

POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PT5	1019+40.98'	1,344,619.67'	10,066,624.39'	27°44'15.791"N	87°54'53.022"W



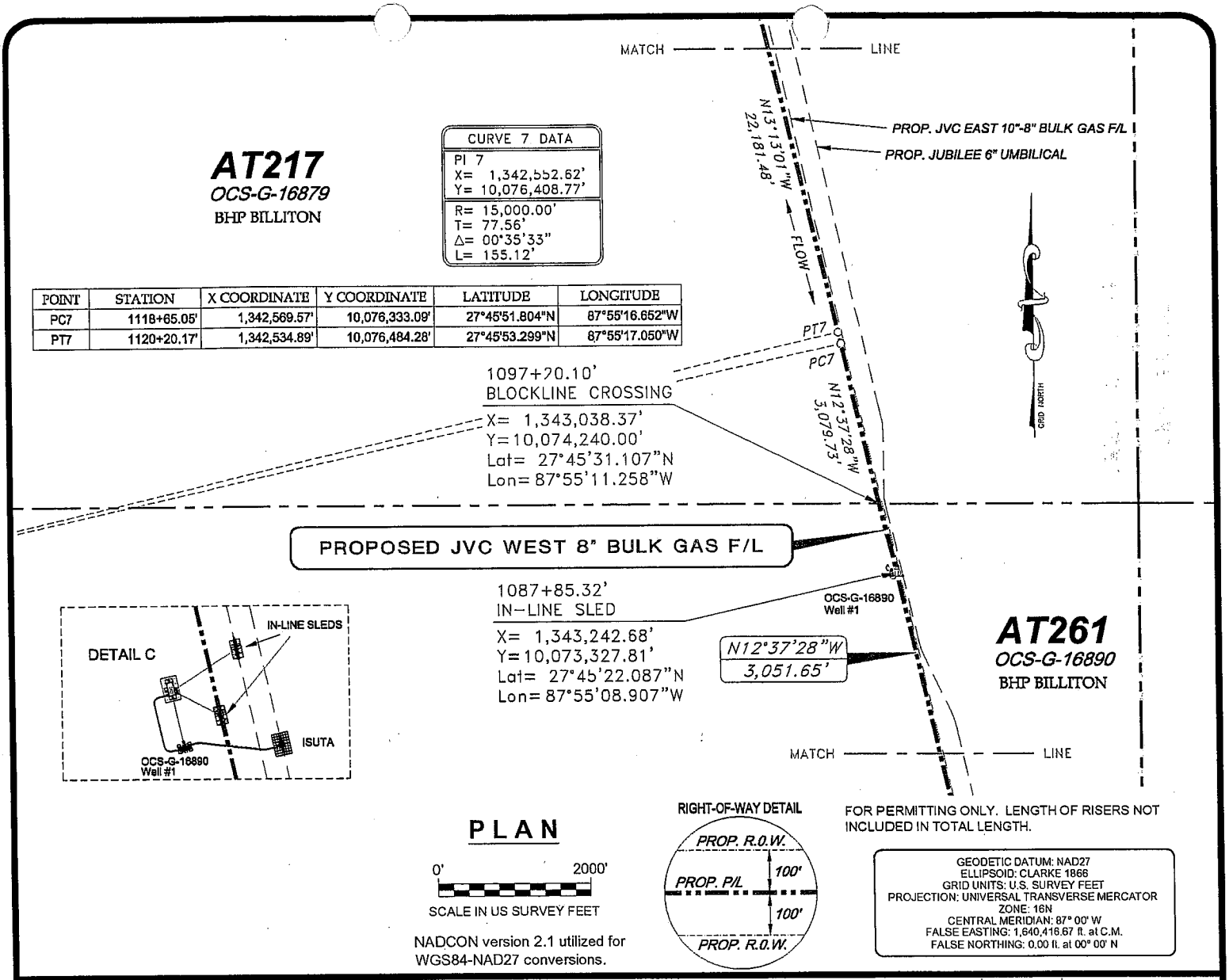
DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY:	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
C&C Technologies SURVEY SERVICES	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 10 of 24



POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PC7	1118+65.05'	1,342,569.57'	10,076,333.09'	27°45'51.804"N	87°55'16.652"W
PT7	1120+20.17'	1,342,534.89'	10,076,484.28'	27°45'53.299"N	87°55'17.050"W

PLAN

0' 2000'

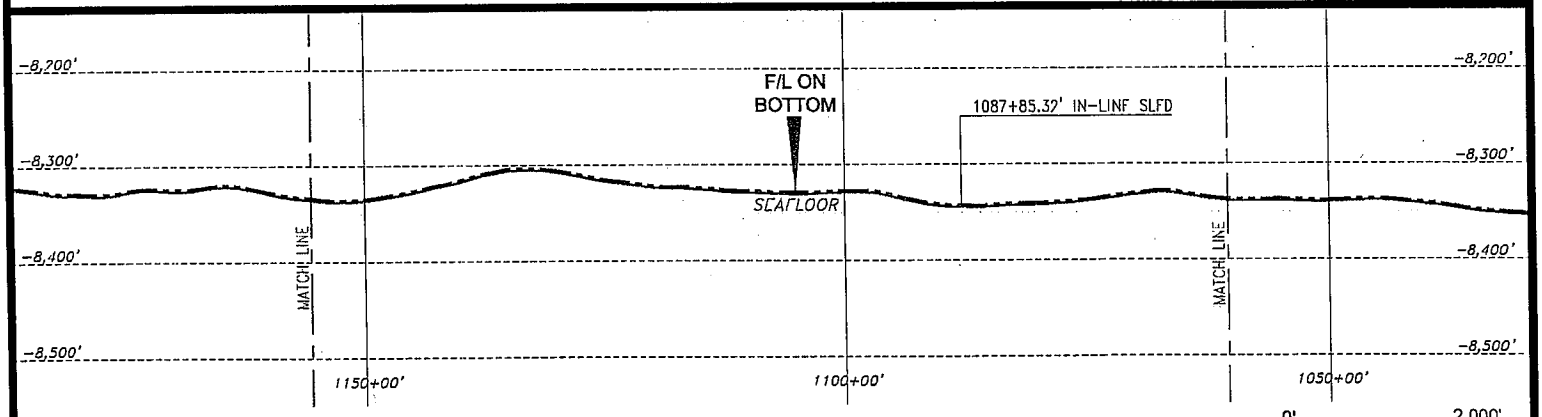
SCALE IN US SURVEY FEET

NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL

FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

HORIZONTAL SCALE: 0' 2,000'
VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

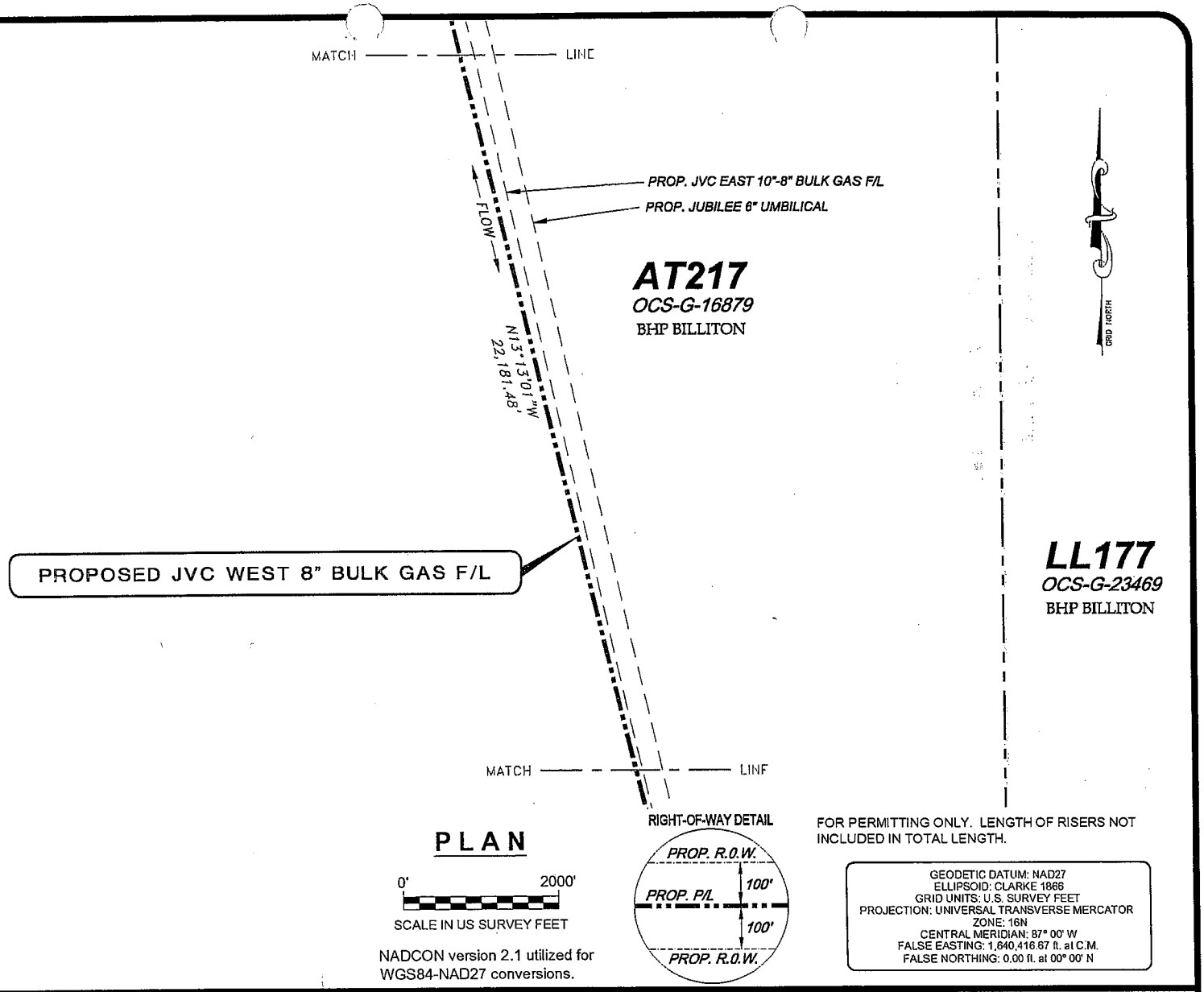
PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY: C&C Technologies SURVEY SERVICES

JOB No: 7458-7589 | REVISED: | DATE: MAY 11, 2005

FILENAME: 7458PRM-JVC-W-FL.DWG | SHEET 11 of 24



PLAN

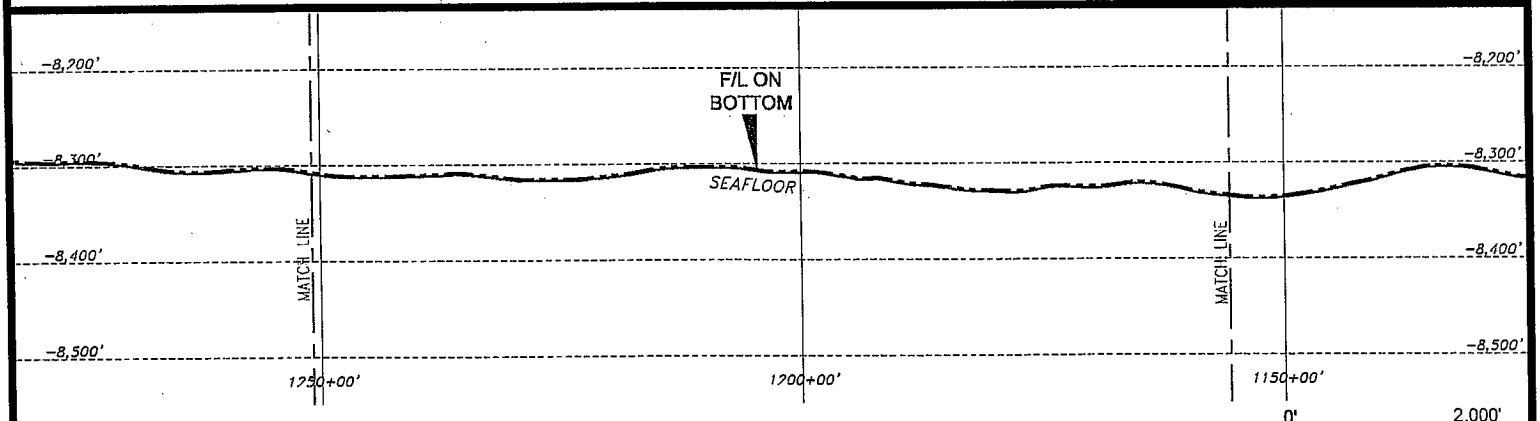
0' 2000'

SCALE IN US SURVEY FEET

NADCON version 2.1 utilized for WGS84-NAD27 conversions.

FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

HORIZONTAL SCALE: 0' 2,000'
VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

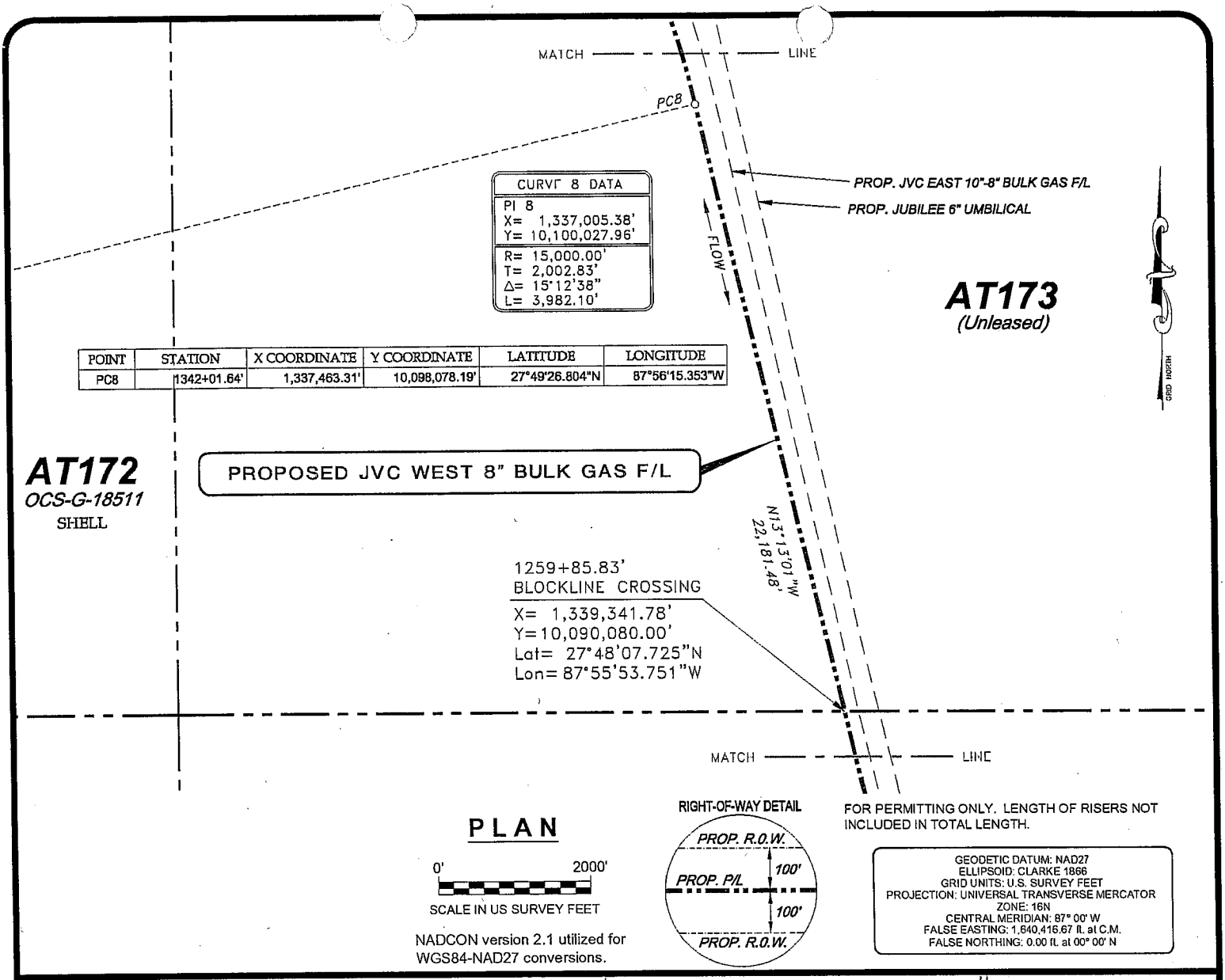
DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY:	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
C&C Technologies SURVEY SERVICES	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 12 of 24



PLAN

0' 2000'

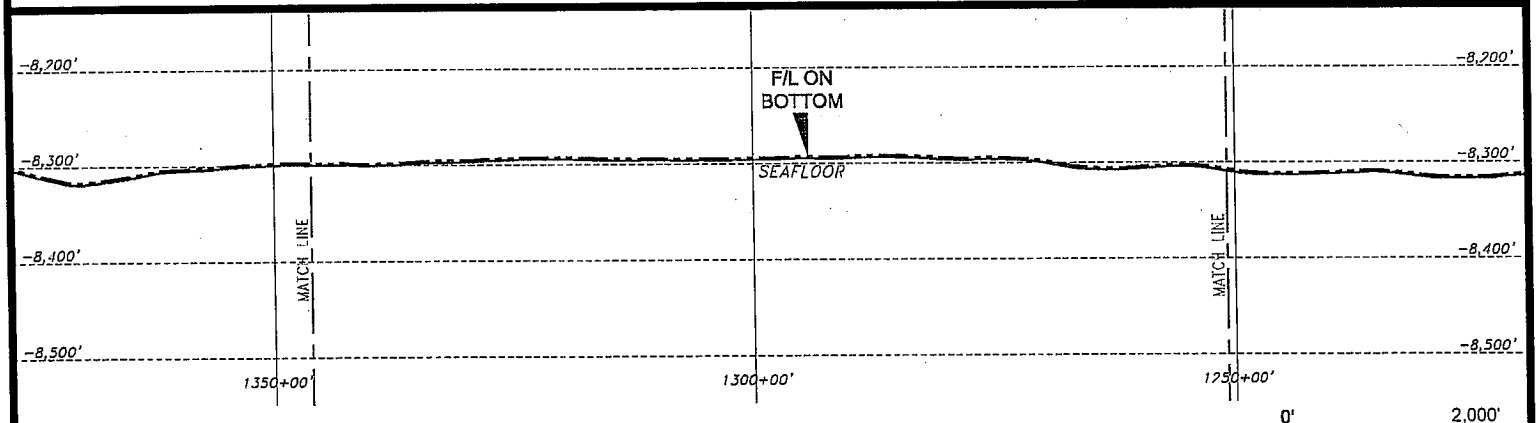
SCALE IN US SURVEY FEET

NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL

FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

HORIZONTAL SCALE: 0' 2,000'
VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

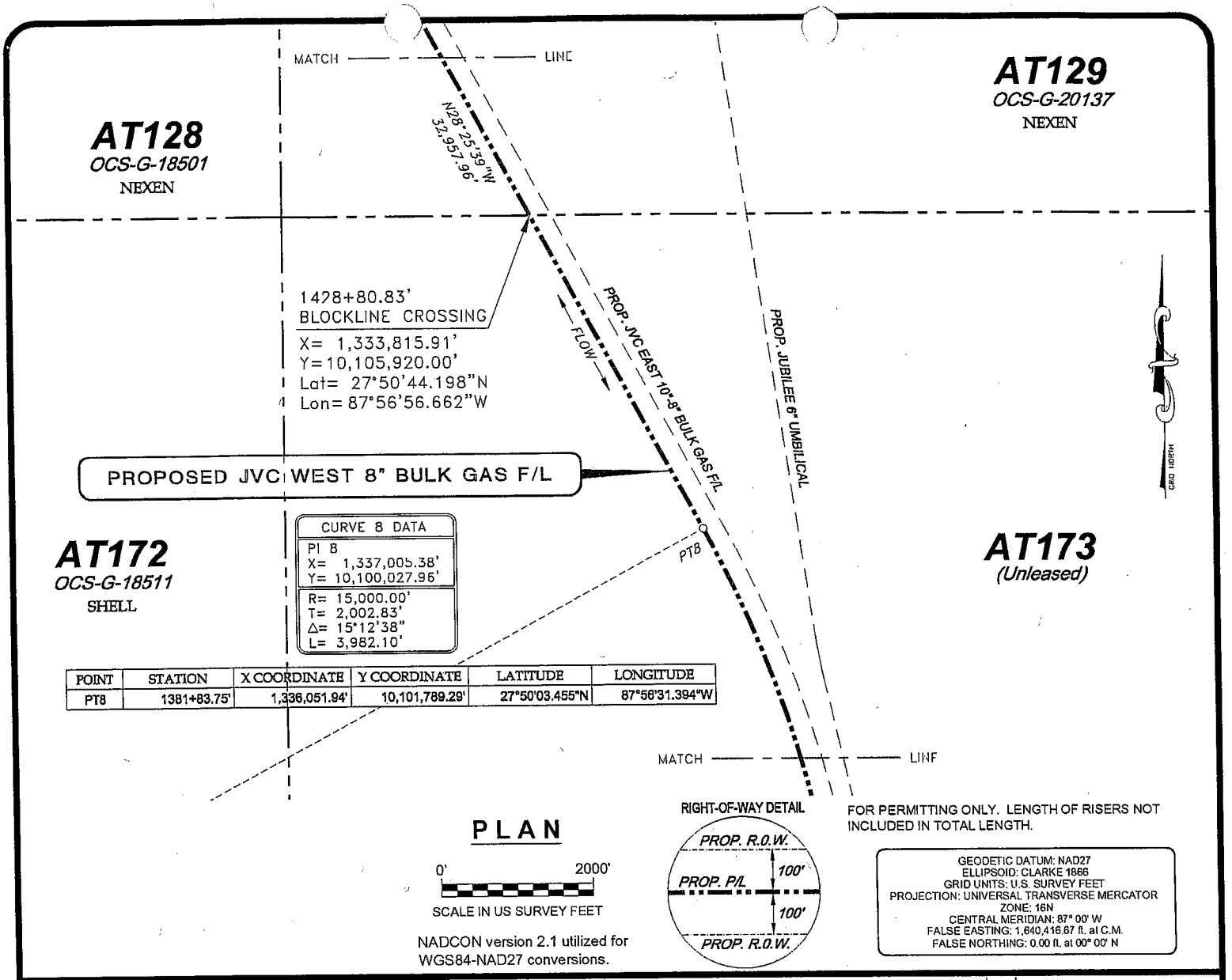
DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY: C&C Technologies SURVEY SERVICES	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 13 of 24



POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PT8	1381+83.75'	1,336,051.94'	10,101,789.29'	27°50'03.455"N	87°56'31.394"W

PLAN

0' 2000'

SCALE IN US SURVEY FEET

NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL

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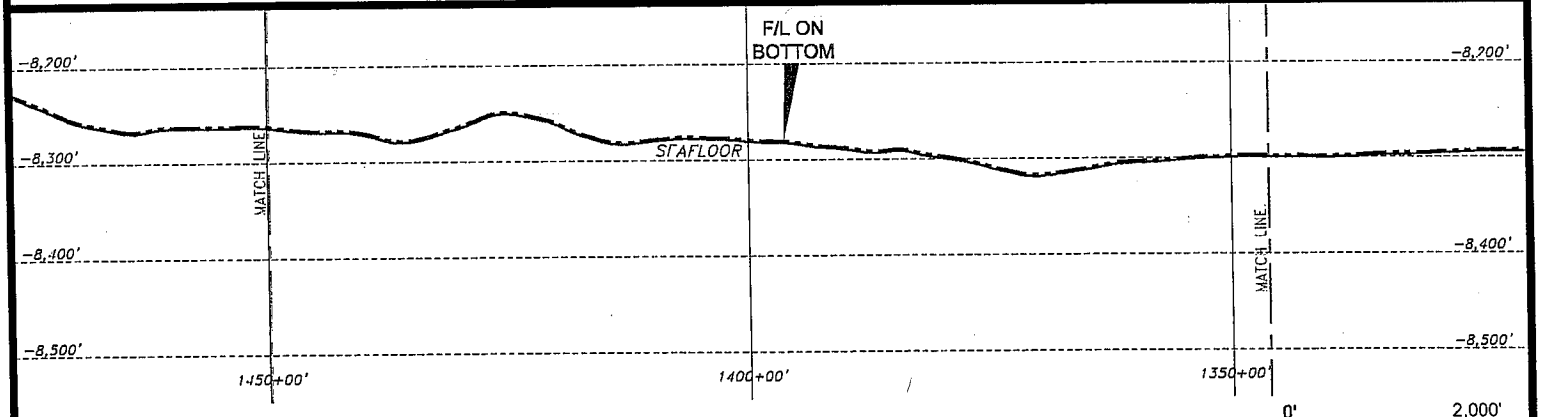
GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

HORIZONTAL SCALE: 0' 2,000'

VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

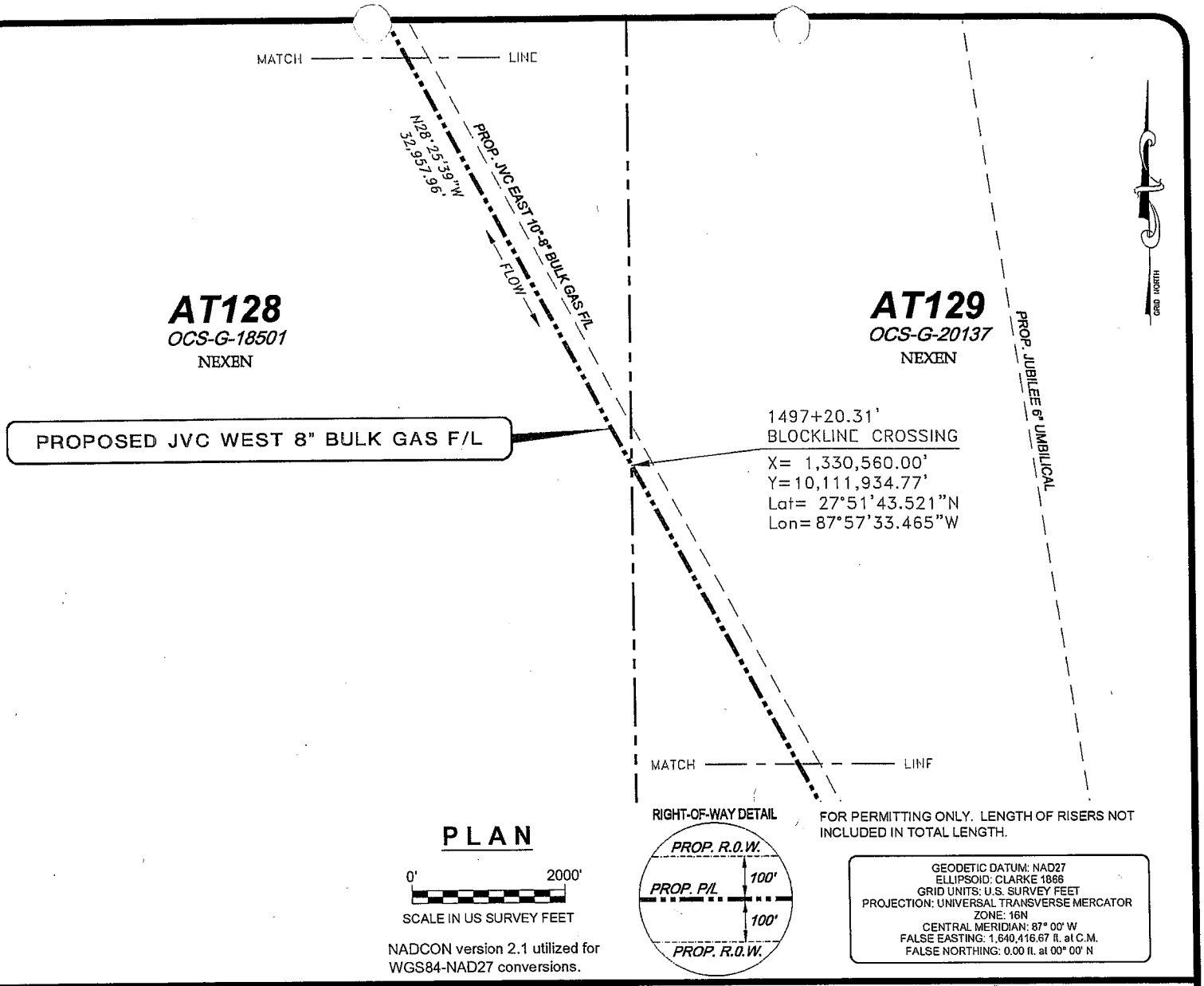
DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

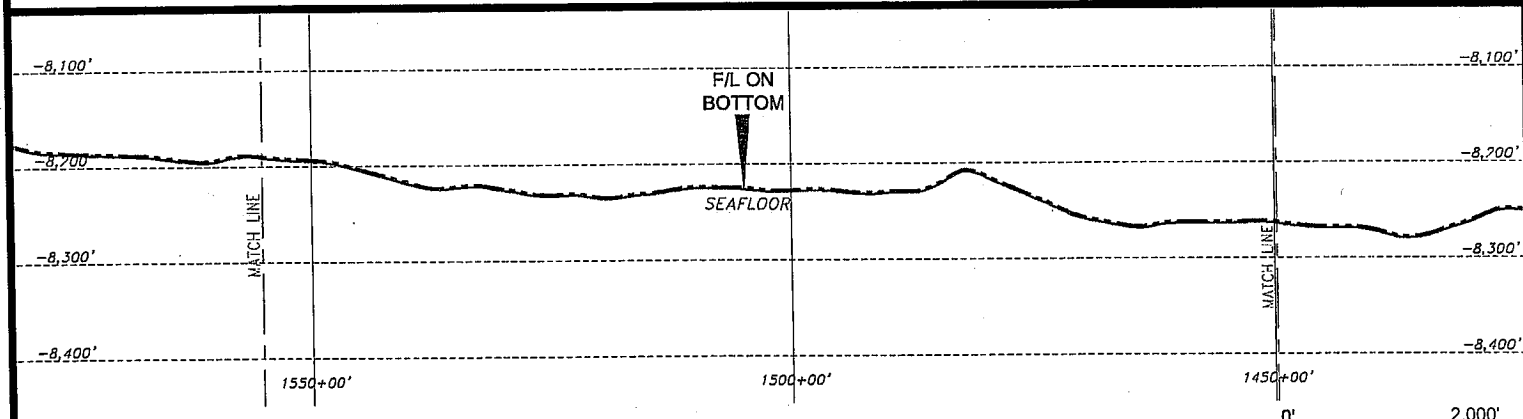
Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY: C&C Technologies SURVEY SERVICES	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 14 of 24





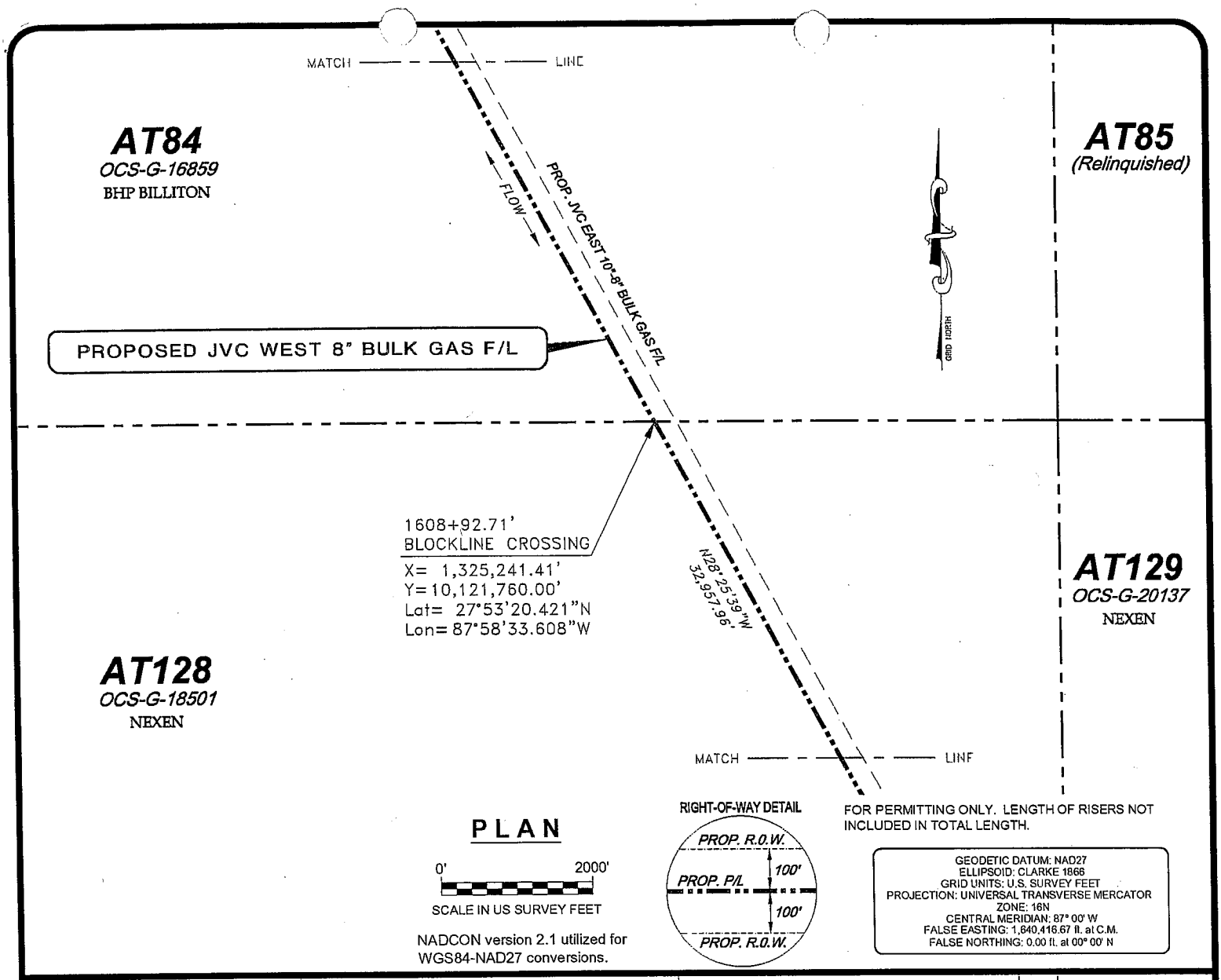
DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

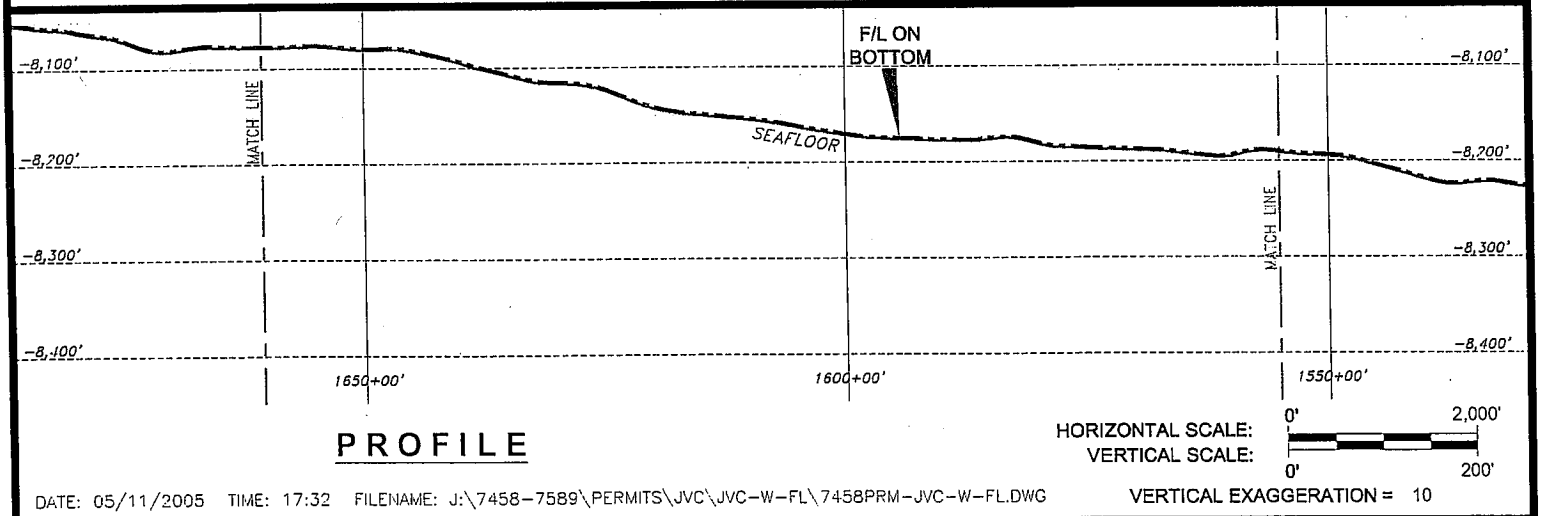
Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY: C&C Technologies SURVEY SERVICES	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 15 of 24





DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
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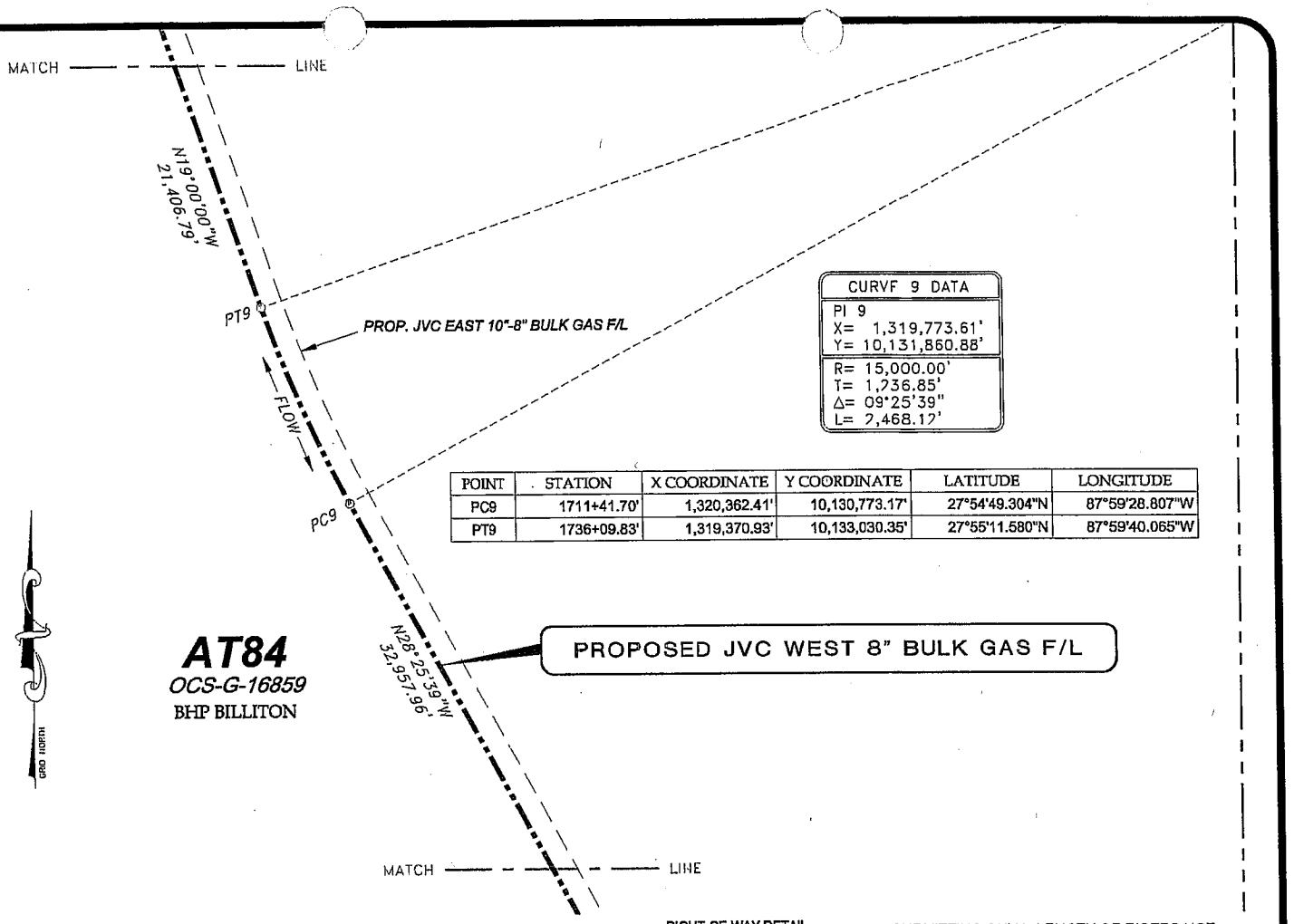
Mississippi Canyon Area

PREPARED BY: C&C Technologies SURVEY SERVICES	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 16 of 24



CURVE 9 DATA
PI 9 X= 1,319,773.61' Y= 10,131,860.88'
R= 15,000.00' T= 1,736.85' Δ= 09°25'39" L= 2,468.12'

POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PC9	1711+41.70'	1,320,362.41'	10,130,773.17'	27°54'49.304"N	87°59'28.807"W
PT9	1736+09.83'	1,319,370.93'	10,133,030.35'	27°55'11.580"N	87°59'40.065"W

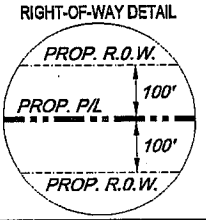
PLAN

0' 2000'

SCALE IN US SURVEY FEET

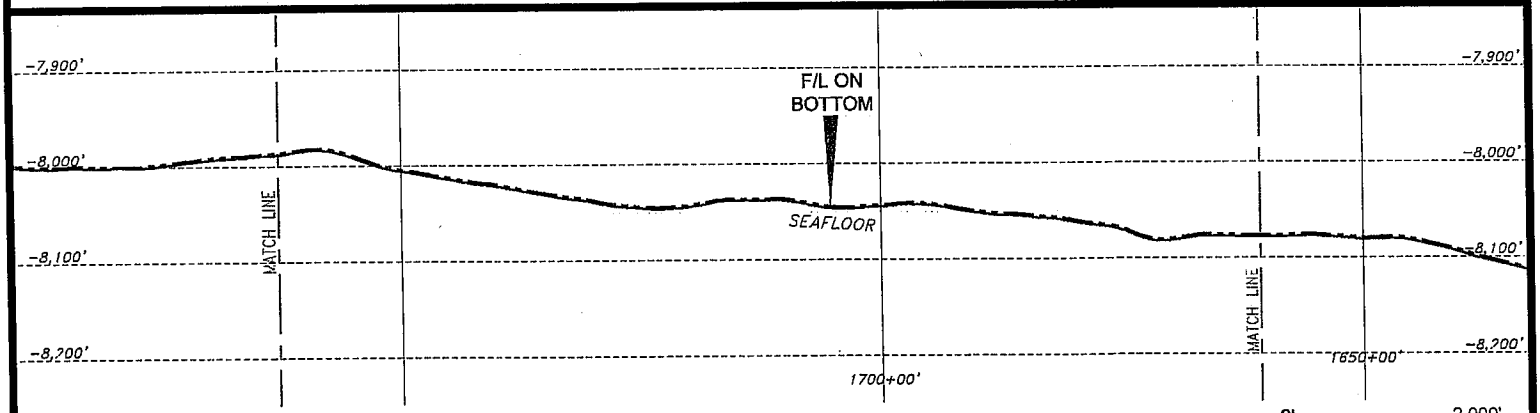
NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL



FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

HORIZONTAL SCALE: 0' 2,000'

VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

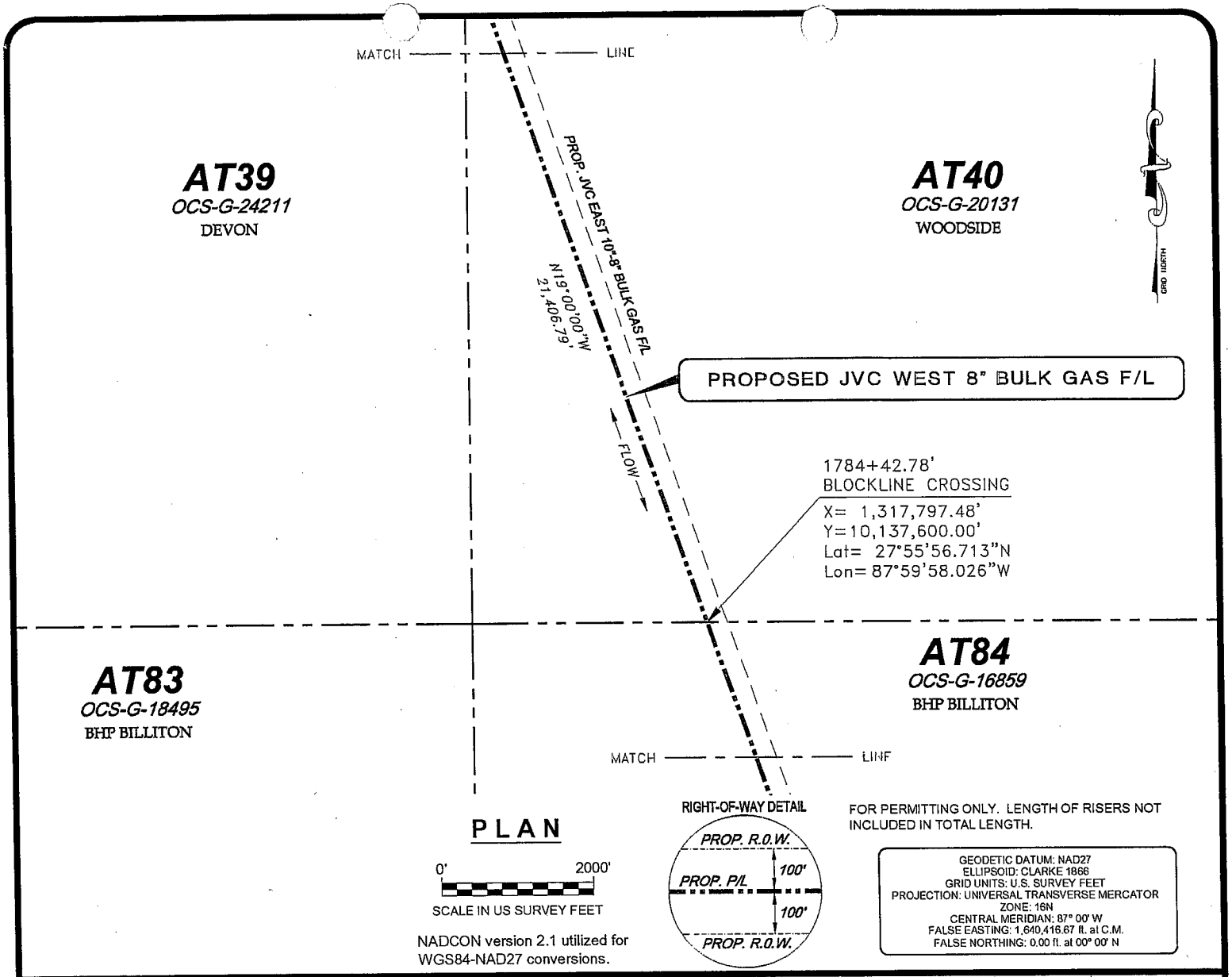
DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY: C&C Technologies SURVEY SERVICES	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 17 of 24



PLAN

0' 2000'

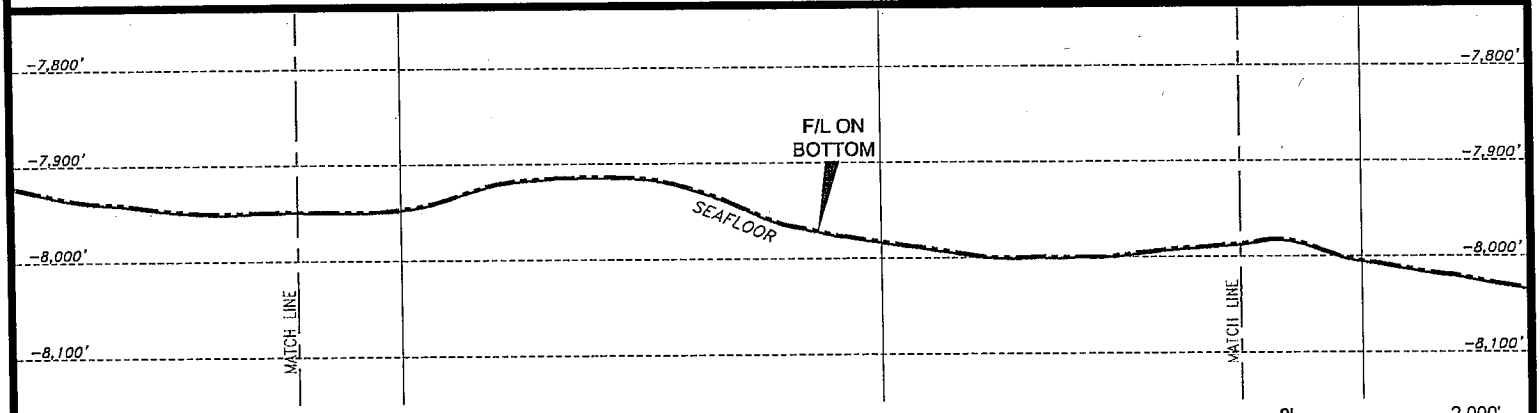
SCALE IN US SURVEY FEET

NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL

FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

HORIZONTAL SCALE: 0' 2,000'
VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

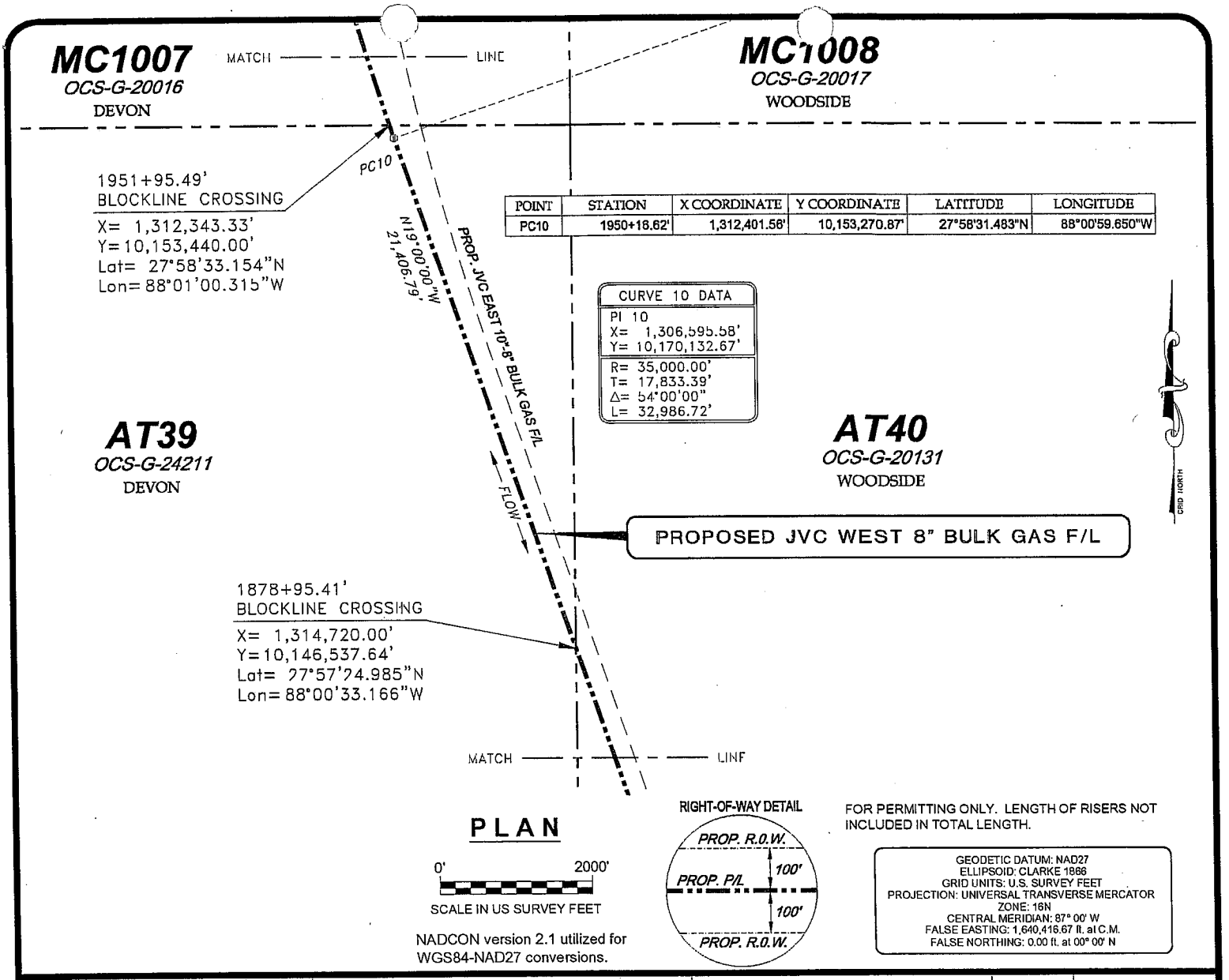
DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY:	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
C&C Technologies SURVEY SERVICES	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 18 of 24



POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PC10	1950+18.62'	1,312,401.56'	10,153,270.87'	27°58'31.483"N	88°00'59.650"W

PLAN

0' 2000'

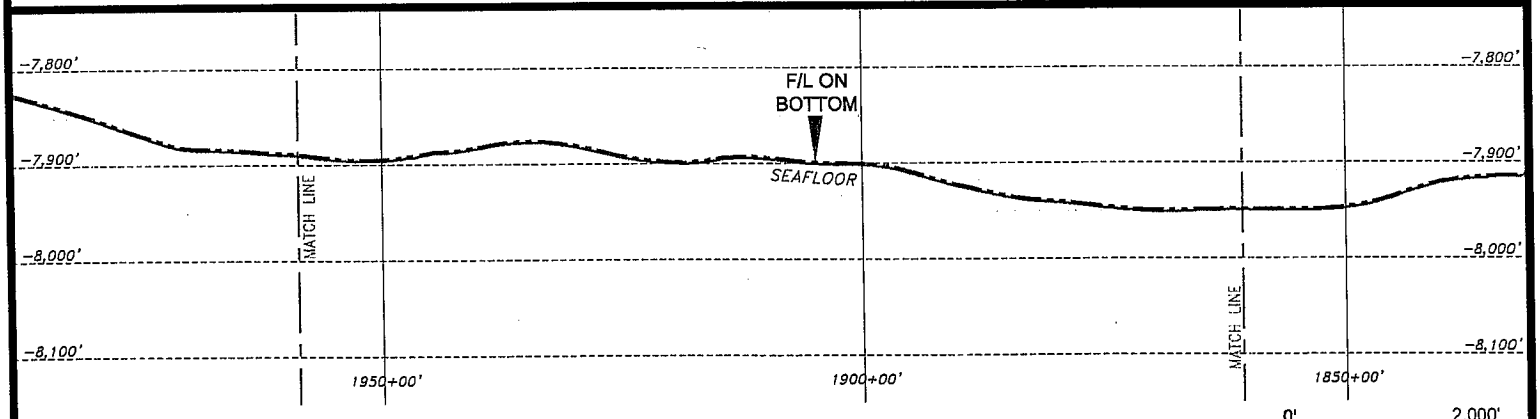
SCALE IN US SURVEY FEET

NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL

FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

HORIZONTAL SCALE: 0' 2,000'
VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

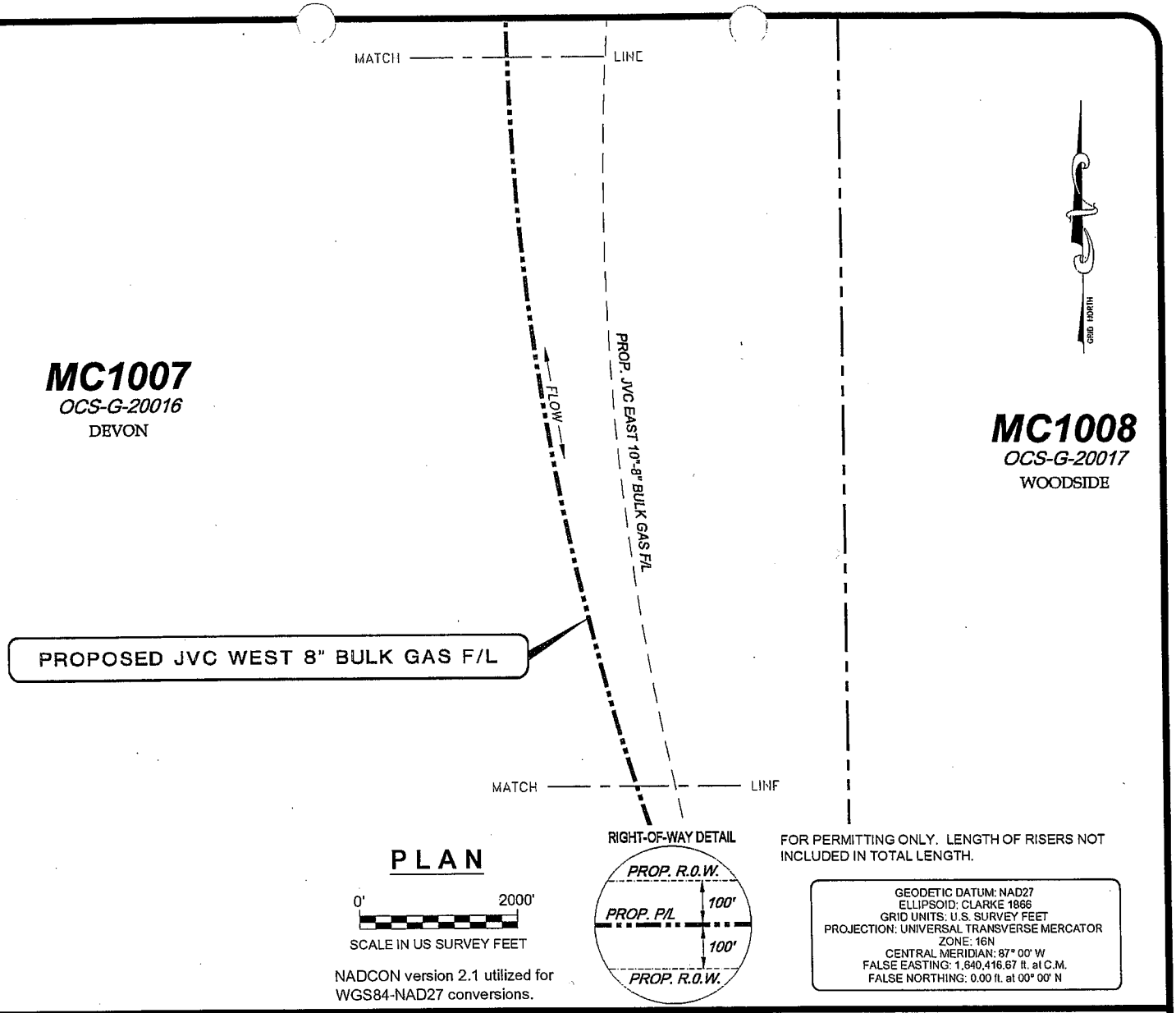
PREPARED BY: C&C Technologies SURVEY SERVICES

JOB No: 7458-7589

FILENAME: 7458PRM-JVC-W-FL.DWG

REVISED:

DATE: MAY 11, 2005



PLAN

0' 2000'

SCALE IN US SURVEY FEET

NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL

FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
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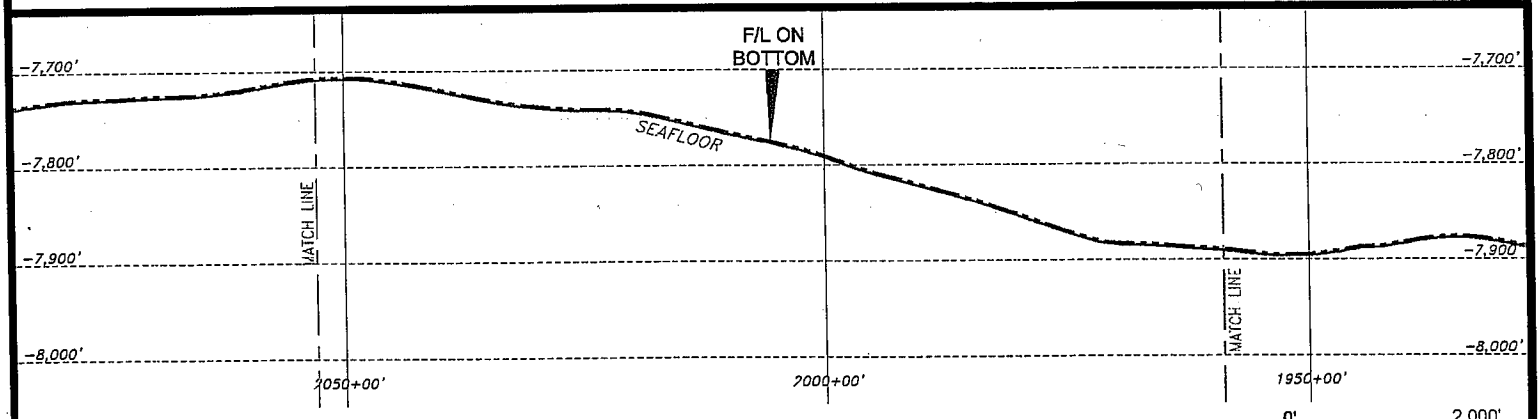

PROFILE

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VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

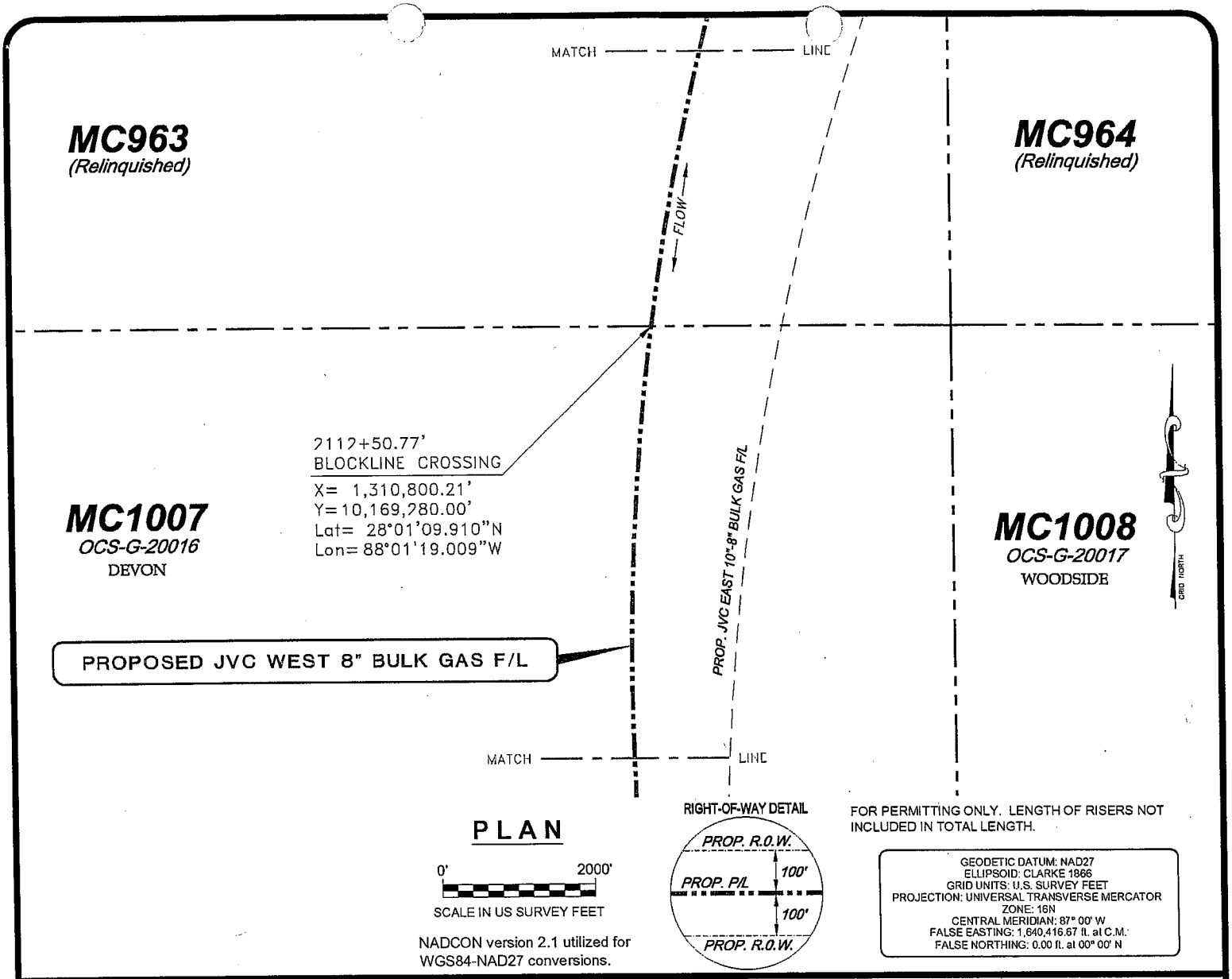
DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY:	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
C&C Technologies SURVEY SERVICES	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 20 of 24



PLAN

0' 2000'

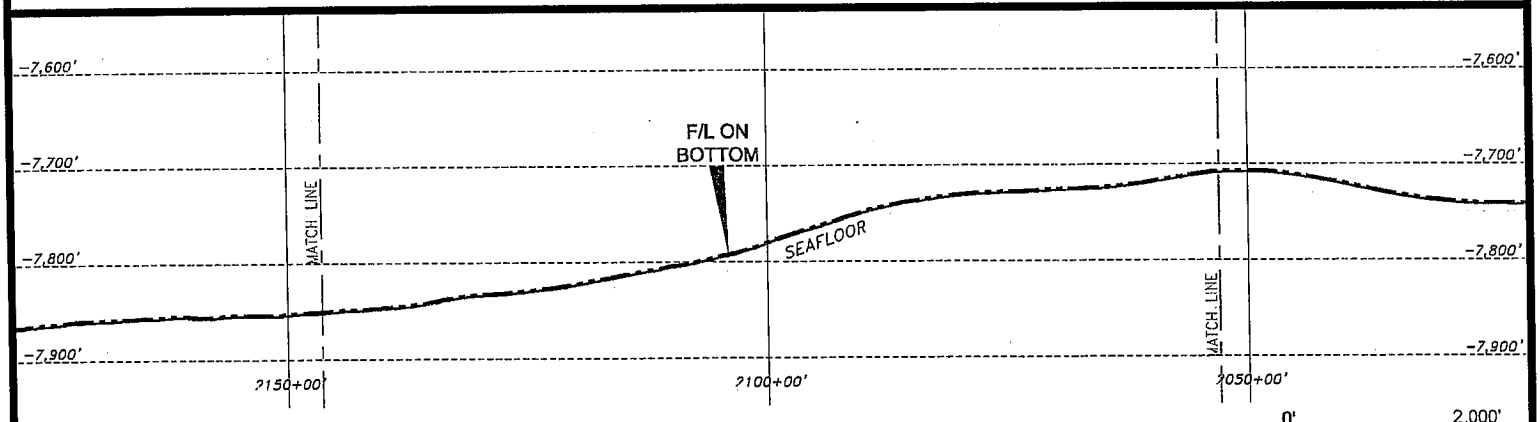
SCALE IN US SURVEY FEET

NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL

FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
CENTRAL MERIDIAN: 87° 00' W
FALSE EASTING: 1,640,416.67 ft. at C.M.
FALSE NORTHING: 0.00 ft. at 00° 00' N



PROFILE

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VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

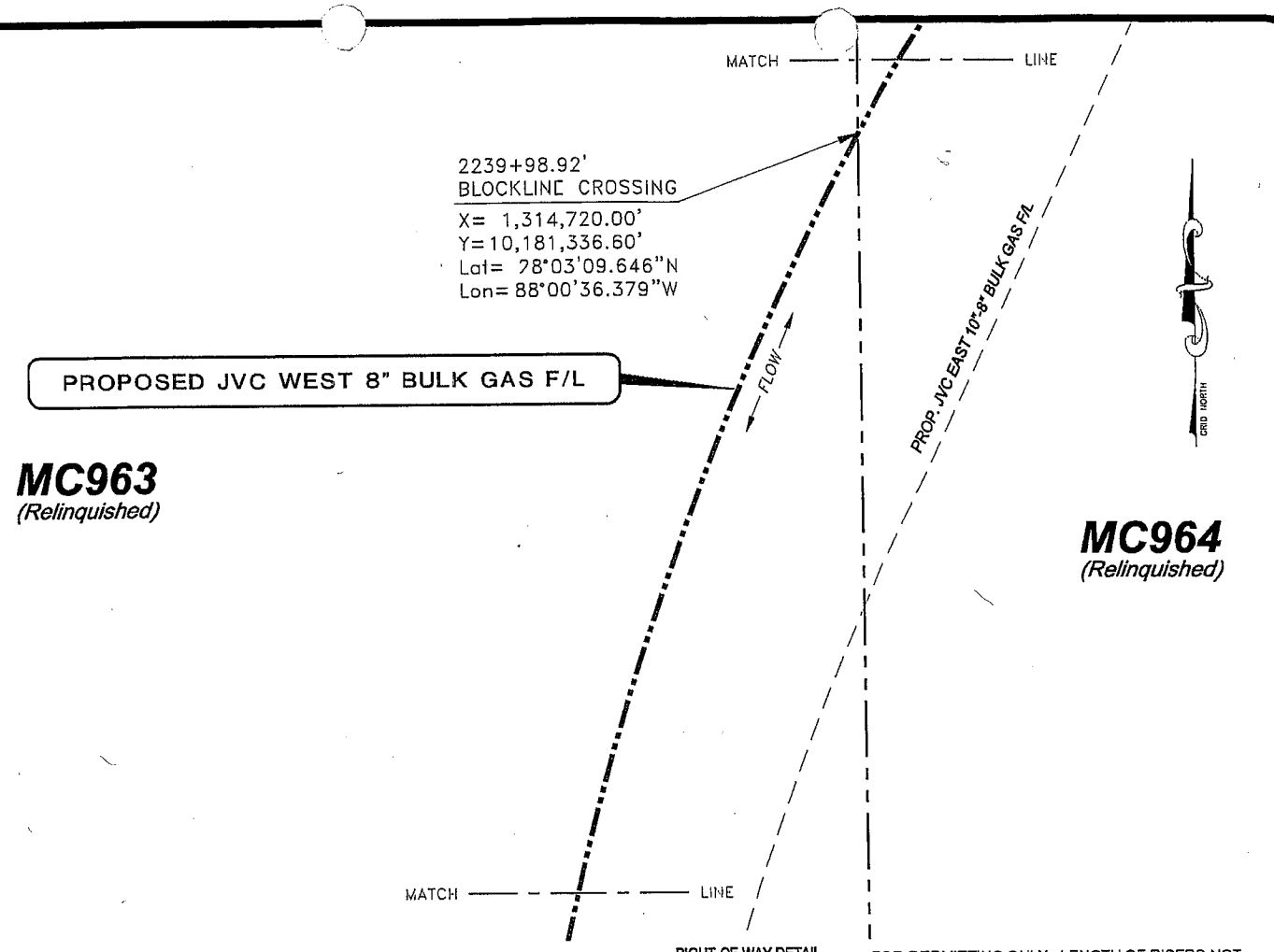
DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY: C&C Technologies SURVEY SERVICES	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 21 of 24



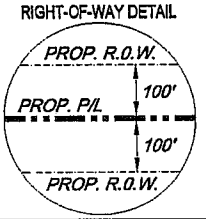
PLAN

0' 2000'

SCALE IN US SURVEY FEET

NADCON version 2.1 utilized for WGS84-NAD27 conversions.

RIGHT-OF-WAY DETAIL



FOR PERMITTING ONLY. LENGTH OF RISERS NOT INCLUDED IN TOTAL LENGTH.

GEODETIC DATUM: NAD27
ELLIPSOID: CLARKE 1866
GRID UNITS: U.S. SURVEY FEET
PROJECTION: UNIVERSAL TRANSVERSE MERCATOR
ZONE: 16N
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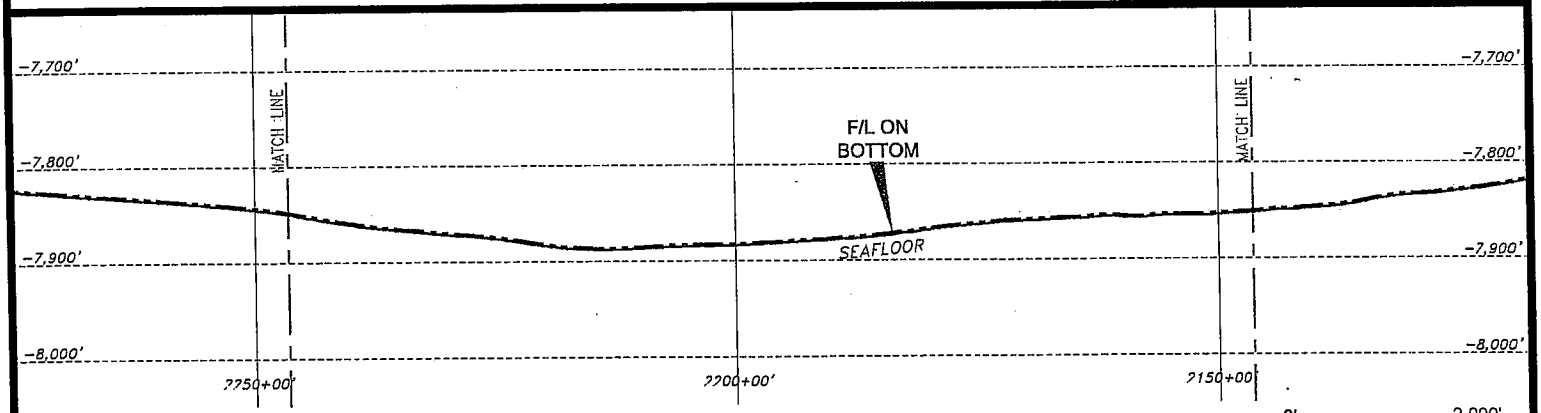


PROFILE

HORIZONTAL SCALE: 0' 2,000'
VERTICAL SCALE: 0' 200'

VERTICAL EXAGGERATION = 10

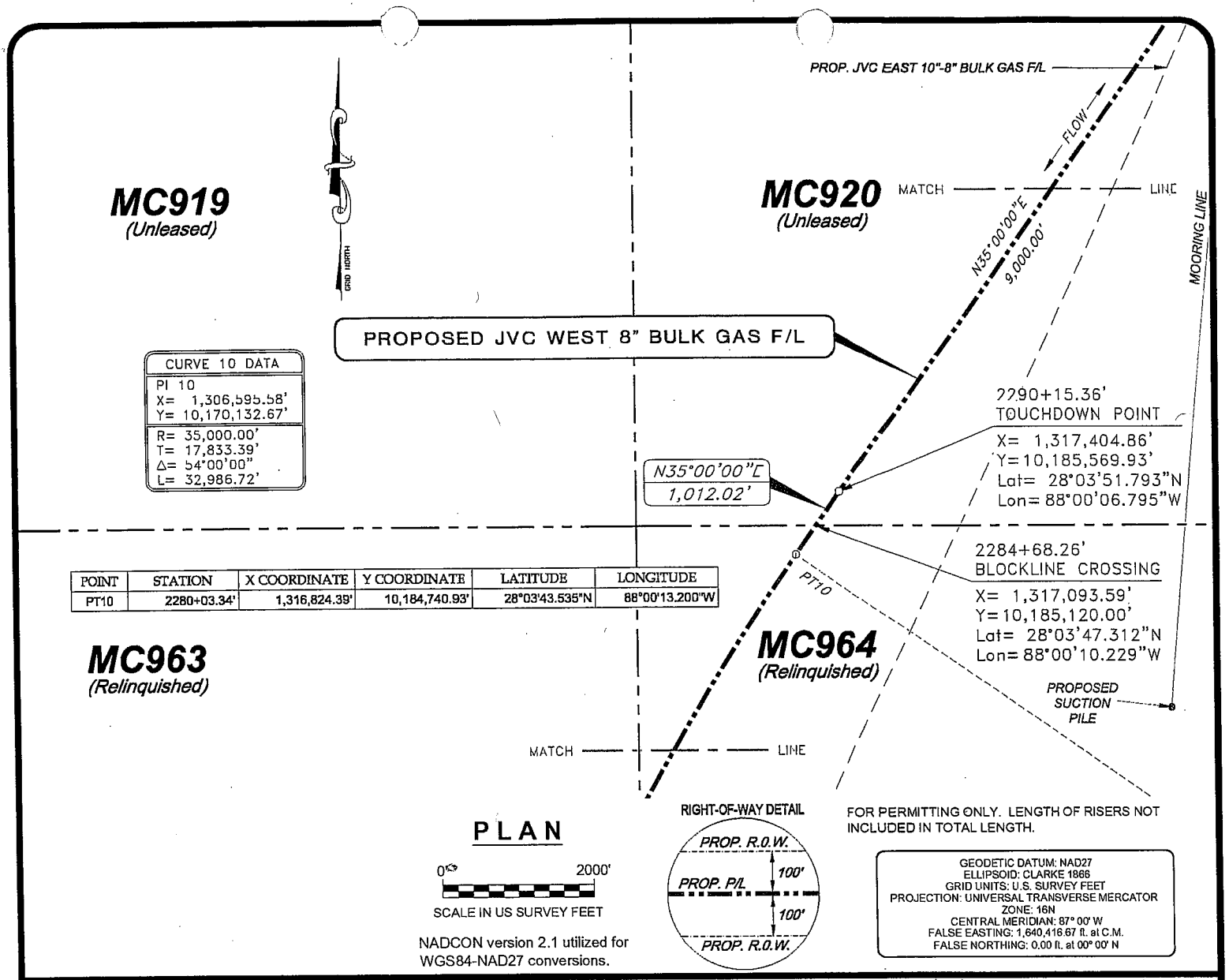
DATE: 05/11/2005 TIME: 17:32 FILENAME: J:\7458-7589\PERMITS\JVC\JVC-W-FL\7458PRM-JVC-W-FL.DWG

Anadarko Petroleum Corporation

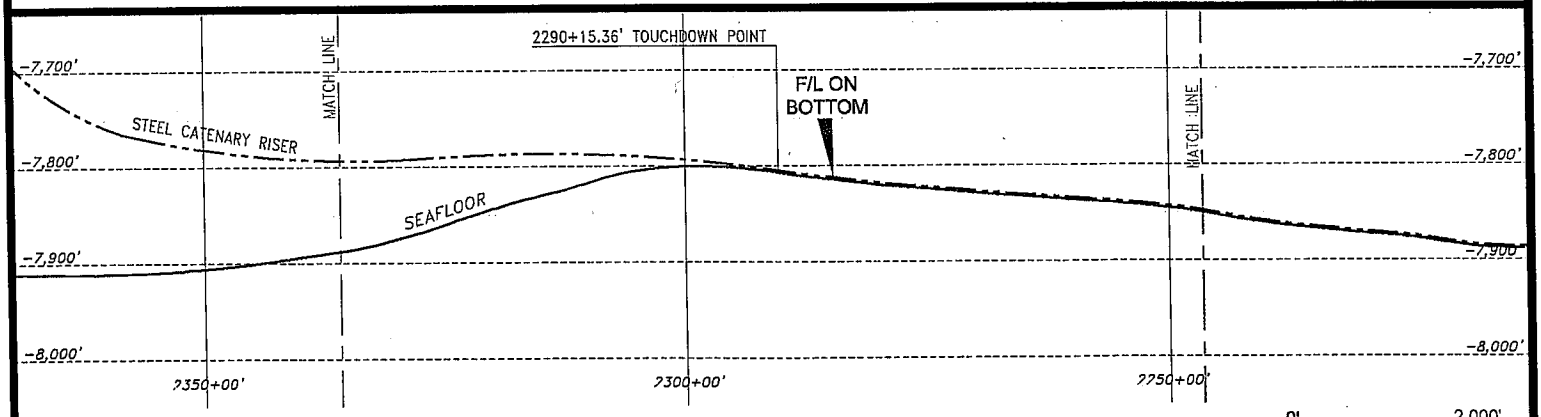
PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY: C&C Technologies SURVEY SERVICES	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 22 of 24



POINT	STATION	X COORDINATE	Y COORDINATE	LATITUDE	LONGITUDE
PT10	2280+03.34'	1,316,824.39'	10,184,740.93'	28°03'43.535"N	88°00'13.200"W



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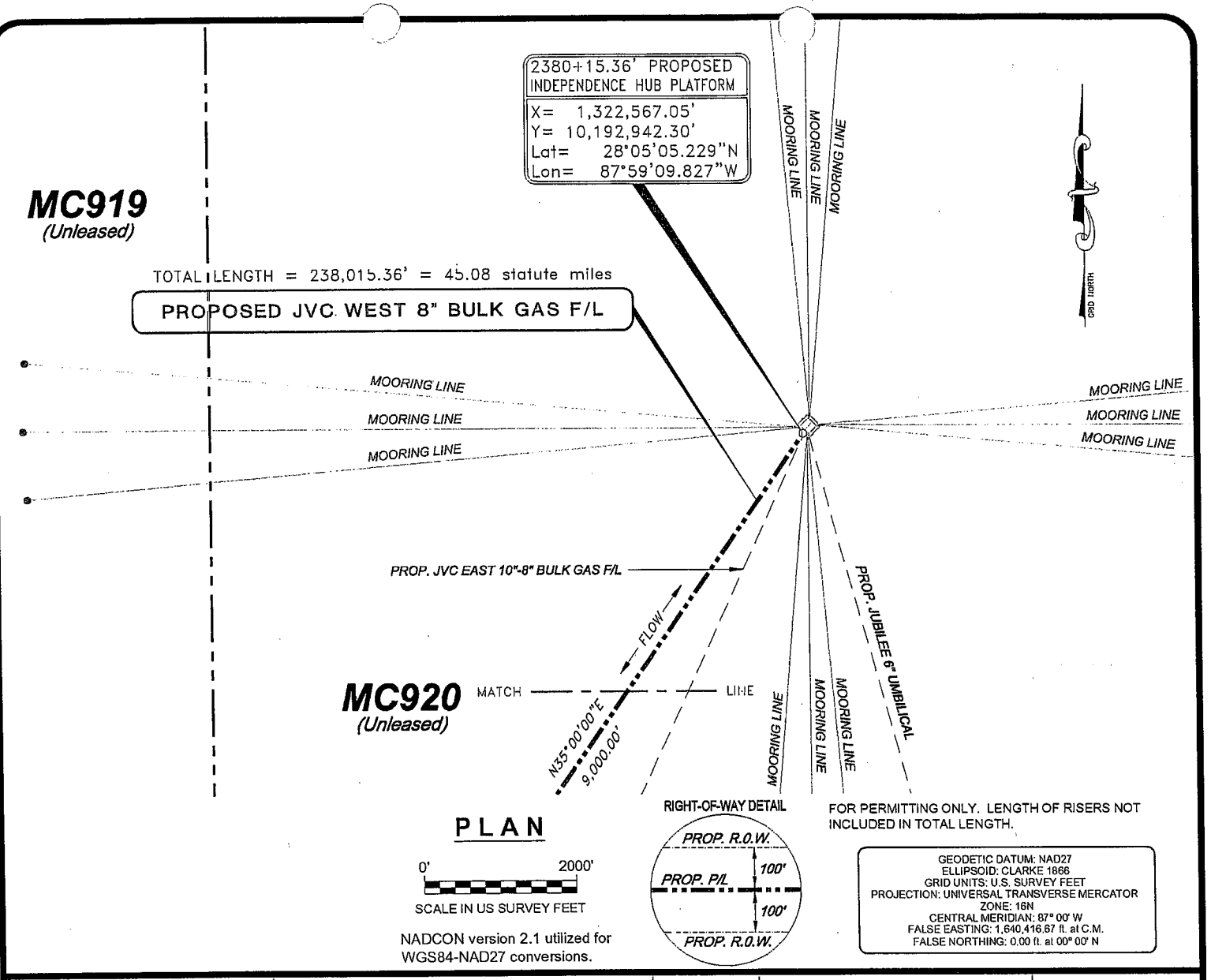
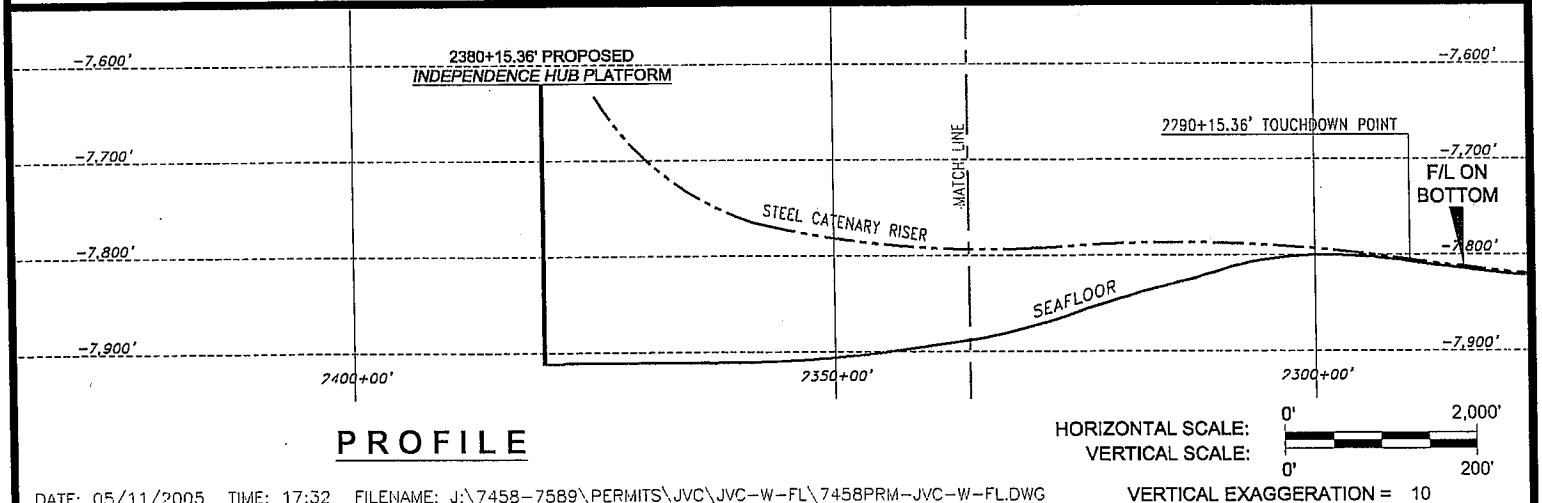
Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY: C&C Technologies SURVEY SERVICES	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 23 of 24





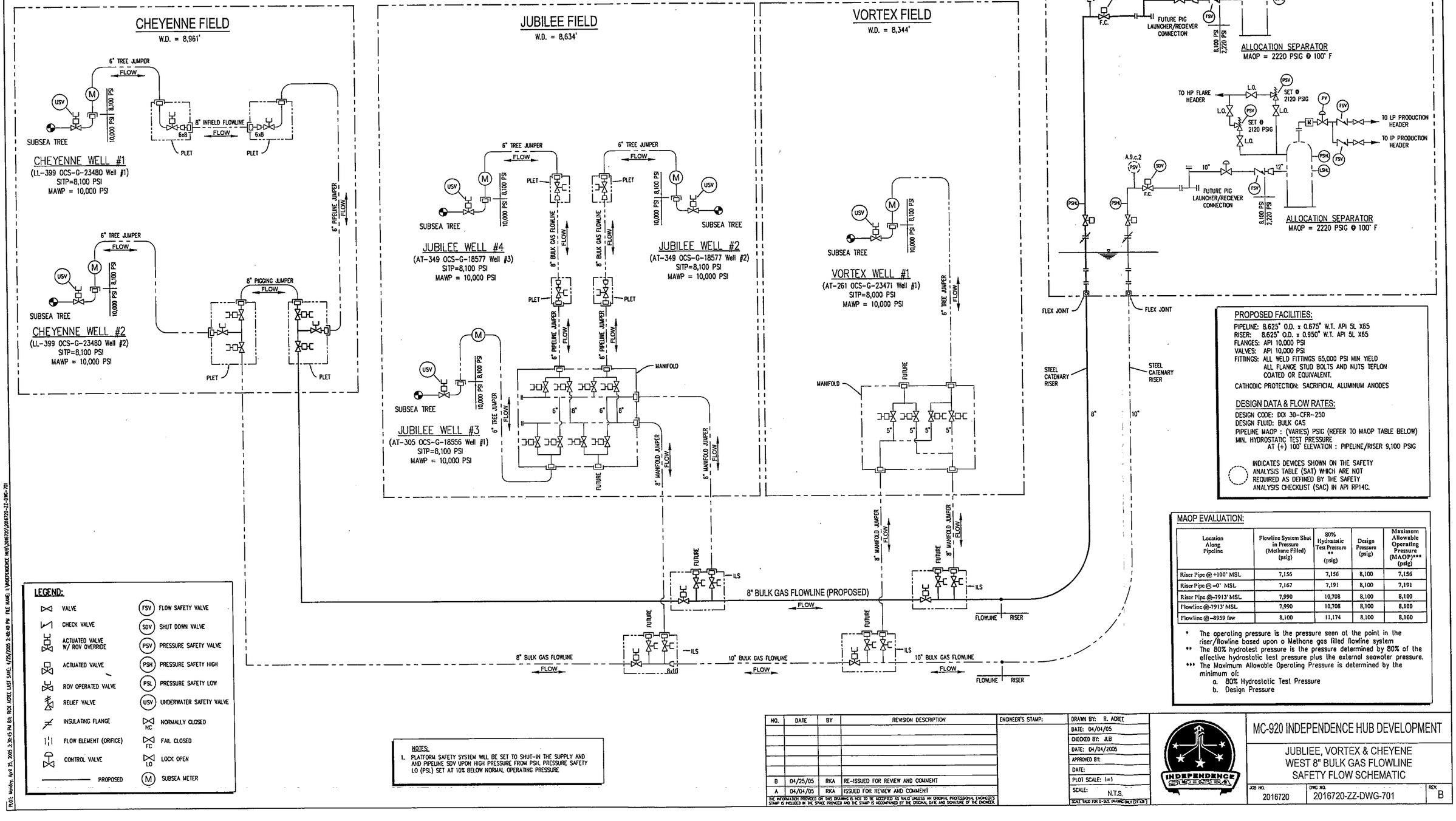
Anadarko Petroleum Corporation

PROPOSED JVC WEST 8" BULK GAS F/L

Block 399 Proposed Well No. 2 (PLET)
Lloyd Ridge Area to
Block 920 Independence Hub Platform
Mississippi Canyon Area

PREPARED BY:	JOB No: 7458-7589	REVISED:	DATE: MAY 11, 2005
C&C Technologies SURVEY SERVICES	FILENAME: 7458PRM-JVC-W-FL.DWG		SHEET 24 of 24

Attachment F



PROPOSED FACILITIES:

PIPELINE: 8.625" O.D. x 0.675" W.T. API 5L X65
RISER: 8.625" O.D. x 0.950" W.T. API 5L X65
FLANGES: API 10,000 PSI
VALVES: API 10,000 PSI
FITTINGS: ALL WELD FITTINGS 65,000 PSI MIN YIELD
ALL FLANGE STUD BOLTS AND NUTS TEFLON COATED OR EQUIVALENT.
CATHODIC PROTECTION: SACRIFICIAL ALUMINUM ANODES

DESIGN DATA & FLOW RATES:

DESIGN CODE: DOI 30-CFR-250
DESIGN FLUID: BULK GAS
PIPELINE MAOP : (VARIES) PSIG (REFER TO MAOP TABLE BELOW)
MIN. HYDROSTATIC TEST PRESSURE
AT (+) 100' ELEVATION : PIPELINE/RISER 9,100 PSIG

INDICATES DEVICES SHOWN ON THE SAFETY ANALYSIS TABLE (SAT) WHICH ARE NOT REQUIRED AS DEFINED BY THE SAFETY ANALYSIS CHECKLIST (SAC) IN API RP14C.

MAOP EVALUATION:

Location Along Pipeline	Flowline System Shut in Pressure (Methane Filled) (psig)	80% Hydrostatic Test Pressure ** (psig)	Design Pressure (psig)	Maximum Allowable Operating Pressure (MAOP)*** (psig)
Riser Pipe @ +100' MSL	7,156	7,156	8,100	7,156
Riser Pipe @ -0' MSL	7,167	7,191	8,100	7,191
Riser Pipe @ -7913' MSL	7,990	10,708	8,100	8,100
Flowline @ -7913' MSL	7,990	10,708	8,100	8,100
Flowline @ -8959 fsw	8,100	11,174	8,100	8,100

* The operating pressure is the pressure seen at the point in the riser/flowline based upon a Methane gas filled flowline system
** The 80% hydrotest pressure is the pressure determined by 80% of the effective hydrostatic test pressure plus the external seawater pressure.
*** The Maximum Allowable Operating Pressure is determined by the minimum of:
a. 80% Hydrostatic Test Pressure
b. Design Pressure

LEGEND:

	VALVE	FSV	FLOW SAFETY VALVE
	CHECK VALVE	SDV	SHUT DOWN VALVE
	ACTUATED VALVE W/ ROV OVERRIDE	PSV	PRESSURE SAFETY VALVE
	ACTUATED VALVE	PSH	PRESSURE SAFETY HIGH
	ROV OPERATED VALVE	PSL	PRESSURE SAFETY LOW
	RELIEF VALVE	USV	UNDERWATER SAFETY VALVE
	INSULATING FLANGE	NC	NORMALLY CLOSED
	FLOW ELEMENT (ORIFICE)	FC	FAIL CLOSED
	CONTROL VALVE	LO	LOCK OPEN
	PROPOSED	M	SUBSEA METER

NOTES:
1. PLATFORM SAFETY SYSTEM WILL BE SET TO SHUT-IN THE SUPPLY AND AND PIPELINE SDV UPON HIGH PRESSURE FROM PSH. PRESSURE SAFETY LO (PSL) SET AT 10% BELOW NORMAL OPERATING PRESSURE

NO.	DATE	BY	REVISION DESCRIPTION
B	04/25/05	RKA	RE-ISSUED FOR REVIEW AND COMMENT
A	04/04/05	RKA	ISSUED FOR REVIEW AND COMMENT

ENGINEER'S STAMP:

THE INFORMATION PROVIDED ON THIS DRAWING IS NOT TO BE ACCEPTED AS VALID UNLESS AN ORIGINAL PROFESSIONAL ENGINEER'S STAMP IS INCLUDED IN THE SPACE PROVIDED AND THE STAMP IS ACCOMPANIED BY THE ORIGINAL DATE AND SIGNATURE OF THE ENGINEER.

DRAWN BY: R. ACREE
DATE: 04/04/05
CHECKED BY: JLB
DATE: 04/04/2005
APPROVED BY:
DATE:
PLOT SCALE: 1=1
SCALE: N.T.S.
SCALE VALID FOR D-SIZE DRAWING ONLY (21"x36")

INDEPENDENCE SPRINGS

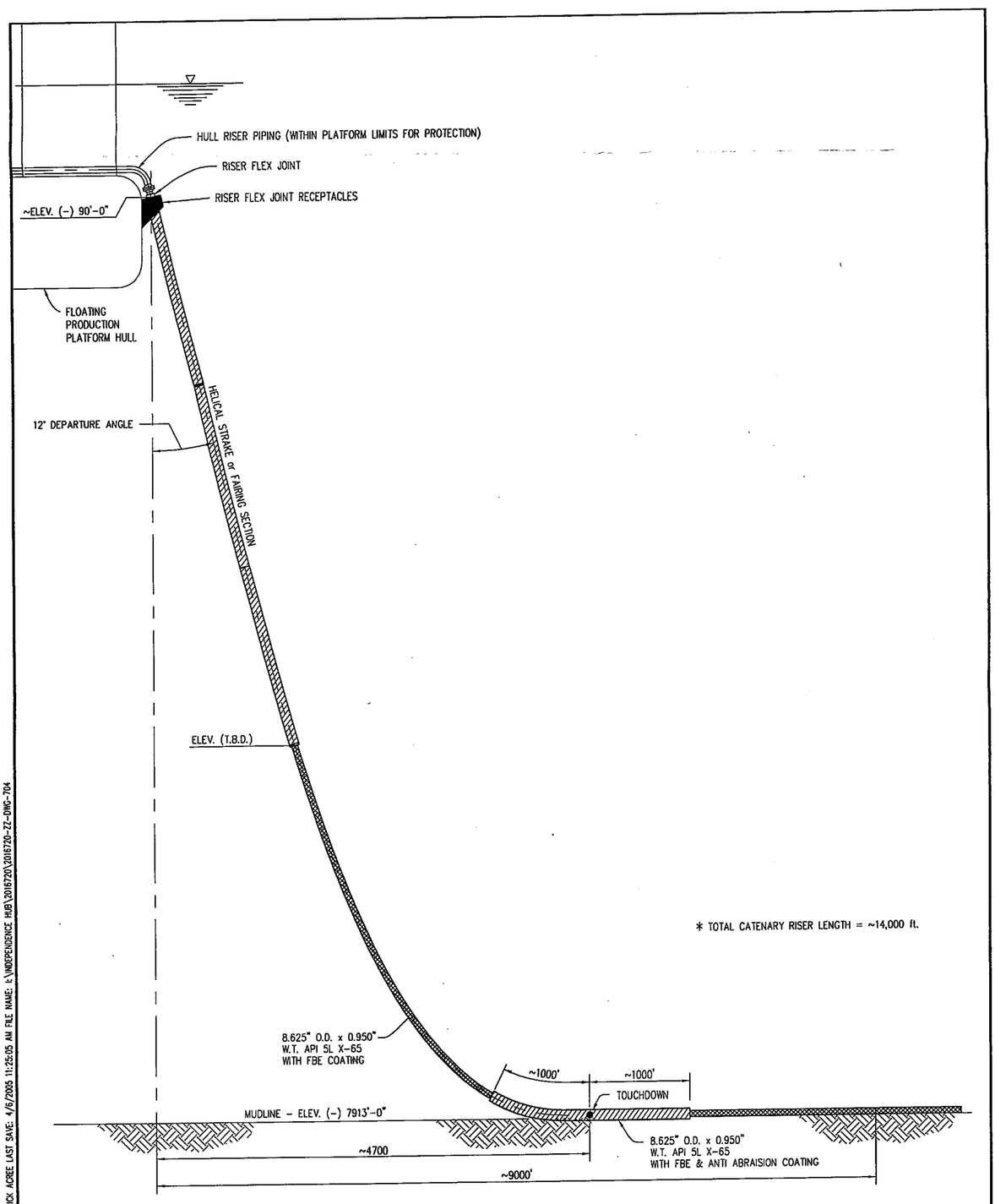
MC-920 INDEPENDENCE HUB DEVELOPMENT

JUBILEE, VORTEX & CHEYENNE
WEST 8" BULK GAS FLOWLINE
SAFETY FLOW SCHEMATIC

JOB NO.	DWG NO.	REV.
2016720	2016720-ZZ-DWG-701	B

PLOT: Monday, Apr 25, 2005 3:30:16 PM BY: RICK ACREE LAST SAVE: 4/25/2005 2:48:40 PM FILE NAME: L:\INDEPENDENCE HUB\2016720\2016720-ZZ-DWG-701

Attachment G



8" ø BULK GAS STEEL CATENARY RISER ELEVATION

SCALE: N.T.S.

PLOT: Wednesday, April 06, 2005 8:02:54 PM BY: RICK ACREE LAST SAVE: 4/6/2005 11:25:05 AM FILE NAME: L:\INDEPENDENCE HUB\2016720\2016720-ZZ-DWG-704

INDEPENDENCE HUB	MC-920 INDEPENDENCE HUB DEVELOPMENT	DWG. NO.	2016720-ZZ-DWG-704
		JOB NO.	2016720
	JUBLIEE, VORTEX & CHEYENE WEST 8" BULK GAS FLOWLINE SCR & RISER PROTECTION AT MC-920	SCALE:	1=1
		SCALE VALID FOR A-SIZE DRAWING (8.5" x 11") ONLY.	REV. A
DRAWN BY: R. ACREE	ORIGIN. DATE: 04/06/05	REV. DATE:	

ANADARKO PETROLEUM CORPORATION

TEL: (832) 636-1000
P.O. BOX 1330 • HOUSTON, TX 77251-1330

Anadarko

VIA CERTIFIED MAIL – RETURN RECEIPT

May 13, 2005

BHP Billiton Petroleum (Deepwater), Inc.
1360 Post Oak Boulevard, Suite 150
Houston, TX 77056-3020

ATTN: Scott Cornwell

RE: Application for an 8" Bulk Gas Right-of-Way Pipeline to be Installed in and/or Through Block 84 Atwater Valley Area, OCS Federal Waters, Gulf of Mexico, Offshore

Mr. Cornwell:

In accordance with 30 CFR, Part 250.1010(c), Anadarko Petroleum Corporation hereby gives notice we have made application with the Minerals Management Service to install the referenced 8" bulk gas right-of-way pipeline. The proposed pipeline crosses BHP Billiton's Atwater Valley Area Block 84, as shown on the attached application.

We hereby request a letter of no objection to this proposal. Please send your response to my attention at the address above. I can be reached at (832) 636-8758 if you have any questions. Your prompt response would be greatly appreciated.

Sincerely,

Susan Hathcock

Susan Hathcock
Supervisor, Regulatory & Environmental

SH:sj

Enclosures

ANADARKO PETROLEUM CORPORATION

TEL: (832) 636-1000
P.O. BOX 1330 • HOUSTON, TX 77251-1330

Anadarko

VIA CERTIFIED MAIL – RETURN RECEIPT

May 13, 2005

Devon Energy Production
1200 Smith St., Suite 3300
Houston, TX 77002

ATTN: Mark Gress

RE: Application for an 8" Bulk Gas Right-of-Way Pipeline to be Installed in and/or Through Block 39 Atwater Valley Area and Block 1007 Mississippi Canyon Area, OCS Federal Waters, Gulf of Mexico, Offshore

Mr. Gress:

In accordance with 30 CFR, Part 250.1010(c), Anadarko Petroleum Corporation hereby gives notice we have made application with the Minerals Management Service to install the referenced 8" bulk gas right-of-way pipeline. The proposed pipeline crosses Devon's Atwater Valley Area Block 39 and Mississippi Canyon Area Block 1007, as shown on the attached application.

We hereby request a letter of no objection to this proposal. Please send your response to my attention at the address above. I can be reached at (832) 636-8758 if you have any questions. Your prompt response would be greatly appreciated.

Sincerely,

Susan Hathcock
Supervisor, Regulatory & Environmental

SH:sj

Enclosures

ANADARKO PETROLEUM CORPORATION

TEL: (832) 636-1000
P.O. BOX 1330 • HOUSTON, TX 77251-1330

Anadarko

VIA CERTIFIED MAIL – RETURN RECEIPT

May 13, 2005

Nexen Petroleum USA, Inc.
12790 Merit Dr., Suite 800
Dallas, TX 75251

ATTN: Bob Baker

RE: Application for an 8" Bulk Gas Right-of-Way Pipeline to be Installed in and/or Through Blocks 128 and 129 Atwater Valley Area, OCS Federal Waters, Gulf of Mexico, Offshore

Mr. Baker:

In accordance with 30 CFR, Part 250.1010(c), Anadarko Petroleum Corporation hereby gives notice we have made application with the Minerals Management Service to install the referenced 8" bulk gas right-of-way pipeline. The proposed pipeline crosses Nexen's Atwater Valley Area Blocks 128 and 129, as shown on the attached application.

We hereby request a letter of no objection to this proposal. Please send your response to my attention at the address above. I can be reached at (832) 636-8758 if you have any questions. Your prompt response would be greatly appreciated.

Sincerely,

Susan Hathcock

Susan Hathcock
Supervisor, Regulatory & Environmental

SH:sj

Enclosures

ANADARKO PETROLEUM CORPORATION

TEL: (832) 636-1000
P.O. BOX 1330 • HOUSTON, TX 77251-1330

Anadarko

VIA CERTIFIED MAIL – RETURN RECEIPT

May 13, 2005

Woodside Energy (USA), Inc.
Sage Plaza
5151 San Felipe, Suite 1200
Houston, TX 77056

ATTN: Dave Mason

RE: Application for an 8" Bulk Gas Right-of-Way Pipeline to be Installed in and/or Through Block 40 Atwater Valley Area, OCS Federal Waters, Gulf of Mexico, Offshore

Mr. Mason:

In accordance with 30 CFR, Part 250.1010(c), Anadarko Petroleum Corporation hereby gives notice we have made application with the Minerals Management Service to install the referenced 8" bulk gas right-of-way pipeline. The proposed pipeline crosses Woodside's Atwater Valley Area Block 40, as shown on the attached application.

We hereby request a letter of no objection to this proposal. Please send your response to my attention at the address above. I can be reached at (832) 636-8758 if you have any questions. Your prompt response would be greatly appreciated.

Sincerely,

Susan Hathcock

Susan Hathcock
Supervisor, Regulatory & Environmental

SH:sj

Enclosures

Attachment I

CZM CONSISTENCY CERTIFICATION

The Louisiana Coastal Zone Management Program includes the following: general coastal use guidelines, levees, linear facilities (pipelines); dredged soil deposition; shoreline modifications, surface alterations, hydrologic and sediment transport modifications, waste disposal; uses that result in the alteration of waters draining into coastal waters; oil, gas, or other mineral activities; and air and water quality.

Relevant enforceable policies were considered in certifying consistency for Louisiana.

The Florida Coastal Zone Management Program includes the following: The Florida Coastal Zone Management Act authorized the development of the coastal management program. A network of agencies comprises the coastal management agencies to represent a balanced statewide perspective including interests in coastal development, professional/academic coastal science, commercial fishing, environmental/coastal conservation, local government, coast/marine commerce, energy development, recreational fishing/boating, regional planning councils, water management districts, and environmental education. The purpose of the program is to protect historic and archaeological resources, freshwater fish, birds, and both upland game and no-game animals, including endangered species; development, maintenance, and protection of the transportation systems, and the saltwater fisheries and marine mammals.

CZM Consistency Certifications for Louisiana and Florida are enclosed.

ANADARKO PETROLEUM CORPORATION

TEL. 832/ 636-1000
P.O. BOX 1330 • HOUSTON, TEXAS 77251-1330

Anadarko

May 13, 2005

Coastal Management Division
ATTN: OCS Plans
P. O. Box 44487
Baton Rouge, LA 70804-4487

RE: CZM Consistency Certification
8" Bulk Gas Pipeline Right-of-Way Application
From Lloyd Ridge Block 399 (Cheyenne) Subea Pipeline End Termination Sled to Mississippi Canyon Block 920 Floating Production Platform (Independence Hub)

Gentlemen:

Enclosed is a copy of Anadarko Petroleum Corporation's application to the Minerals Management Service for an 8" bulk gas pipeline right-of-way to be installed in and/or through Lloyd Ridge Blocks 399, 398, 354, and 353; Atwater Valley Blocks 393, 349, 305, 261, 217, 173, 129, 128, 84, 40, and 39; and Mississippi Canyon Blocks 1007, 963, 964, and 920. The onshore support base for installation of the pipeline is Fourchon, Louisiana. Our check in the amount of $300.00 is enclosed covering the processing fee for a federal consistency determination for this right-of-way.

If you should have any questions, please call me at 832/636-8758.

Sincerely,

Susan Hathcock

Susan Hathcock
Regulatory & Environmental Coordinator

SH/me

Enclosures (2)

COASTAL ZONE MANAGEMENT PROGRAM
CONSISTENCY CERTIFICATION

From Lloyd Ridge 399 Subea Pipeline End Termination Sled

To Mississippi Canyon Block 920 Floating Production Platform

45.08
Length (miles)

The proposed activities described in detail in this right-of-way pipeline application comply with the enforceable policies of Louisiana's approved Coastal Management Program(s) and will be conducted in a manner consistent with such Program(s).

Anadarko Petroleum Corporation
Right-of-Way Applicant

Susan Hathorn
Certifying Official

May 13 2005
Date

ANADARKO PETROLEUM CORPORATION

TEL. 832/ 636-1000
P.O. BOX 1330 • HOUSTON, TEXAS 77251-1330

Anadarko

May 13, 2005

Ms. Lynn Griffin
Coastal Program Administrator
Florida Department of Environmental Protection
3900 Commonwealth Boulevard, Mail Stop 47
Tallahassee, FL 32399-3000

RE: CZM Consistency Certification
8" Bulk Gas Pipeline Right-of-Way Application
From Lloyd Ridge Block 399 (Cheyenne) Subsea Pipeline End Termination Sled to Mississippi Canyon Block 920 Floating Production Platform (Independence Hub)

Gentlemen:

Enclosed are seven (7) copies of Anadarko Petroleum Corporation's application to the Minerals Management Service for an 8" bulk gas pipeline right-of-way to be installed in and/or through Lloyd Ridge Blocks 399, 398, 354, and 353; Atwater Valley Blocks 393, 349, 305, 261, 217, 173, 129, 128, 84, 40, and 39; and Mississippi Canyon Blocks 1007, 963, 964, and 920. The onshore support base for installation of the pipeline is Fourchon, Louisiana.

If you should have any questions, please call me at 832/636-8758.

Sincerely,

Susan Hathcock

Susan Hathcock
Regulatory & Environmental Coordinator

SH/me

Enclosures (1)

CONSISTENCY CERTIFICATION

Anadarko Petroleum Corporation's Certification of Consistency with the State of Florida Coastal Management Program

INTRODUCTION

This Consistency Certification is an evaluation by Anadarko Petroleum Corporation (APC) of its proposed right-of-way (ROW) pipeline between APC's Independence Hub in Mississippi Canyon Block 920 and its proposed production subsea facility in Lloyd Ridge Area Block 399 for any reasonably foreseeable coastal effects on the land, water uses, or natural resources of the coastal zone of Florida, pursuant to the enforceable policies of the Florida Coastal Management Program (FCMP).

APC plans to lay a pipeline between the Independence Hub in Mississippi Canyon Block 920 and its subsea production facility in Lloyd Ridge Block 399. The pipeline is an 8-inch west flow pipeline. The activities proposed in the ROW pipeline application will occur in outer continental shelf (OCS) waters, offshore Alabama, approximately 214 miles from the nearest Florida shoreline. APC believes that the planned activities will have little, if any, effect beyond the area immediately adjacent to the proposed activity sites, and that the possibility of any impacts to Florida's coastal zone is remote. However, APC has undertaken this consistency evaluation and believes that the proposed activities comply with the enforceable policies of the FCMP and will be conducted in a manner consistent with this Program.

The activities will be conducted in accordance with Minerals Management Service (MMS) and U.S. Environmental Protection Agency (USEPA) regulations, applicable Notices to Lessees (NTLs), conditions in the approved permits, and lease stipulations. All required Federal permits will be obtained, and all activities will be conducted in compliance with such regulations, NTLs, conditions, and stipulations.

CONSISTENCY ANALYSIS

The FCMP is authorized by the Florida Coastal Management Act, Chapter 380, Land and Water Management, Part II, Coastal Planning and Management, of the Florida Statutes. For this consistency certification, APC has analyzed the proposed action in relation to 16 chapters of the Florida Statutes identified by the State as "core enforceable policies" having specific applicability to offshore oil and gas activity:

(1) Chapter 161 – Beach and Shore Preservation
(2) Chapter 252 – Emergency Management
(3) Chapter 253 – State Lands
(4) Chapter 258 – State Parks and Preserves
(5) Chapter 259 – Land Acquisitions for Conservation or Recreation
(6) Chapter 260 – Recreational Trails System
(7) Chapter 267 – Archives, History, and Records Management
(8) Chapter 288 – Commercial Development and Capital Improvements

(9) Chapter 370 – Saltwater Fisheries
(10) Chapter 372 – Wildlife
(11) Chapter 373 – Water Resources
(12) Chapter 375 – Outdoor Recreation and Conservation
(13) Chapter 376 – Pollution Discharge Prevention and Removal
(14) Chapter 377 – Energy Resources
(15) Chapter 403 – Environmental Control
(16) Chapter 582 – Soil and Water Conservation

1. Chapter 161 – Beach and Shore Preservation

The enforceable policies in this chapter recognize that coastal areas are among the State's most valuable natural, aesthetic, and economic resources and that they protect and provide habitat for a variety of plant and animal life. The State is required to protect beach and dune systems from imprudent activities that could weaken, damage, or destroy the integrity of the system, manage coastal sediments to reduce erosion, and restore and maintain critically eroding beaches. The State also designates coastal areas used, or likely to be used, by sea turtles for nesting and prohibits the removal of vegetative cover that binds sand. This chapter includes Part I, Regulation of Construction, Reconstruction, and Other Physical Activity; Part II, Beach and Shore Preservation Districts; and Part III, Coastal Zone Protection.

As APC will be using the existing dock and port facilities in the Port Fourchon, Louisiana area and helicopter facilities in Galliano, Louisiana during the proposed operations, there will be no new construction, dredging, or filling on Florida's lands or waters that could weaken, damage, or destroy the integrity of the system or cause erosion of beaches. In addition, oil spill impacts on Florida beaches and other coastal areas are highly unlikely due to (1) the measures detailed in APC's Sub-Regional Oil Spill Response Plan (OSRP), which addresses procedures for containment, recovery, and removal of an oil spill and (2) the distance from shore (approximately 214 miles). The precautions included in APC's plan are consistent with the core policies of protecting beach and dune systems. Therefore, the proposed activities are consistent with Chapter 161.

2. Chapter 252 – Emergency Management

The enforceable policies of this chapter direct the State to reduce the vulnerability of its people and property to natural and manmade disasters; prepare for, respond to, and reduce the impacts of natural and manmade disasters; and decrease the time and resources needed to recover from disasters. Disaster mitigation is necessary to ensure the common defense of Floridians' lives and to protect the public peace, health, and safety. The policies provide the means to assist in the prevention or mitigation of emergencies that may be caused or aggravated by the inadequate planning or regulation of facilities and land uses. State agencies are directed to keep land uses and facility construction under continuing study and identify areas that are particularly susceptible to natural or manmade catastrophic occurrences.

The proposed activities do not involve construction or operation of any facilities in the State of Florida. Therefore, a large oil spill is the only emergency that is considered relevant to this

analysis. APC has developed a Sub-Regional OSRP that outlines response actions, inspection and maintenance of response equipment, required spill response drills, governmental notification procedures, inventories of response equipment, response team organization, spill movement monitoring, and contingency plans for oil spill containment, recovery, and removal. An oil spill is highly unlikely to reach Florida waters or shorelines due to (1) the measures detailed in APC's Sub-Regional OSRP and (2) the distance from shore (approximately 214 miles). The precautions included in APC's plan are consistent with the core policies of preparing for and responding to an oil spill and reducing the vulnerability of Florida's people and resources to impacts if such a spill occurred. Therefore, the proposed activities are consistent with Chapter 252.

3. Chapter 253 – State Lands

This chapter, in part, defines State-owned and State-managed lands and grants authority to acquire and lease lands and to grant rights-of-way and easements. The enforceable policies guide the management of State-owned and sovereign submerged lands and property by the Board of Trustees of the Internal Improvement Trust Fund (Trustees). Lands acquired for preservation, conservation, and recreation serve the public interest by contributing to the public health, welfare, and economy. In carrying out the requirements of this statute, the Trustees are directed to take necessary action to fully conserve and protect State lands, maintain natural conditions, protect and enhance natural areas and ecosystems, prevent damage and depredation, and preserve archaeological and historical resources. All submerged lands are considered single-use lands to be maintained in natural condition for the propagation of fish and wildlife and public recreation. Where multiple-uses are permitted, ecosystem integrity, recreational benefits, and wildlife values are conserved and protected.

During the operations along the pipeline route between Mississippi Canyon Block 920 and Lloyd Ridge Block 399, APC will not seek to lease or acquire rights-of-way across Florida State lands. The proposed operations will be conducted offshore Alabama, and at existing dock and port facilities located in the Port Fourchon, Louisiana area and helicopter facilities at Galliano, Louisiana. There will be no pipeline construction requiring acquisition of rights-of-way or easements on Florida State lands. In addition, oil spill impacts on State-owned and managed lands are highly unlikely due to (1) the measures detailed in APC's Sub-Regional OSRP, which addresses procedures for containment, recovery, and removal of an oil spill and (2) the distance from shore (approximately 214 miles). The precautions in APC's plan are consistent with the core policies to fully conserve and protect State lands and other natural areas and ecosystems. Therefore, the proposed activities are consistent with Chapter 253.

4. Chapter 258 – State Parks and Preserves

State parks, aquatic preserves, and recreation areas are acquired to exemplify the State's natural values and to ensure that these values are conserved for all time. Parks and preserves are managed for the non-depleting use, enjoyment, and benefit of Floridians and visitors and to contribute to the State's tourist appeal. Aquatic preserves are recognized as having exceptional biological, aesthetic, and scientific value and are set aside for the benefit of future generations. Disruptive physical activities and polluting discharges are highly restricted in aquatic preserves. State managed wild and scenic rivers possess exceptionally remarkable and unique ecological,

fish and wildlife, and recreational values and are designated for permanent preservation and enhancement for both the present and future.

Chapter 258 specifies limitations on dredge-and-fill activities, discharges, erection of structures, and drilling for oil or gas within aquatic preserves. APC's proposed activities along the proposed pipeline route are not within or adjacent to any State parks or aquatic preserves. Hydrostatic testing discharges for the proposed activity will be governed by the National Pollutant Discharge Elimination System (NPDES) General Permit or an Individual Permit; impacts will be localized in deep, offshore waters, and will not have any effect on State parks, aquatic preserves, and recreation areas. Finally, oil spill impacts in these coastal areas are highly unlikely due to (1) the measures detailed in APC's Sub-Regional OSRP, which addresses procedures for containment, recovery, and removal of an oil spill and (2) the distance from shore (approximately 214 miles). The precautions in APC's plan are consistent with the core policies of preserving and protecting the natural resources and aesthetic values of Florida's State parks, aquatic preserves, and recreation areas. Therefore, the proposed activities are consistent with Chapter 258.

5. Chapter 259 – Land Acquisitions for Conservation or Recreation

This chapter discusses the "Land Conservation Act" and the acquisition of lands or water areas for preservation, conservation, and recreational purposes. The chapter indicates an area is of special importance to the State if it involves an endangered or natural resource in imminent danger of development, is of unique value to the State, will result in irreparable loss to the State, or will impair the State's ability to manage or protect other State-owned lands. The enforceable policies guide the acquisition and management of lands to conserve and maintain the State's unique natural resources, protect environmental quality, and provide recreation opportunities for the benefit of future generations. Florida's legislature and citizens have made a tremendous financial commitment to long-term land acquisitions that will preserve and restore unique ecosystems, habitats, water resources, and recreational lands.

APC will be using existing dock and port facilities in Port Fourchon, Louisiana and helicopter facilities in Galliano, Louisiana during the proposed activities. Therefore, there will be no new development, construction, dredging, or filling on Florida's lands or waters. In addition, hydrostatic testing discharges for the proposed activity will be governed by the NPDES General Permit or an Individual Permit; impacts will be localized in deep, offshore waters and will not have any effect on Florida lands being acquired or managed for preservation, conservation, or recreational purposes. Finally, oil spill impacts in these coastal areas are highly unlikely due to (1) the measures detailed in APC's Sub-Regional OSRP, which addresses procedures for containment, recovery, and removal of an oil spill and (2) the distance from shore (approximately 214 miles). The precautions in APC's plan are consistent with the core policies of managing lands to conserve and maintain the State's unique natural resources, protect environmental quality, and provide recreation opportunities. Therefore, the proposed activities are consistent with Chapter 259.

6. Chapter 260 – Recreational Trails System

This chapter discusses the "Florida Greenways and Trails Act," and the State policies to conserve, develop, and use its natural resources for healthful and recreational purposes by the establishment of a "Florida Greenways and Trails System." The System serves to provide recreational opportunities, including, among others, canoeing, jogging, and historical and archaeological interpretation, by acquiring designated lands and waterways for open space to benefit environmentally sensitive lands and wildlife.

As APC will be using existing dock and port facilities in the Port Fourchon, Louisiana area and helicopter facilities in Galliano, Louisiana, there will be no new construction, dredging, or filling on Florida's lands or waters, and no motorized watercraft will conduct any operations within or adjacent to any defined canoe trail necessary to ensure the safe use of a water body for canoes. Therefore, the proposed activities are consistent with the core policies of Chapter 260.

7. Chapter 267 – Archives, History, and Records Management

This chapter discusses the "Florida Historical Resources Act," the State policy to locate, inventory, and evaluate historic properties, and the preservation by the Division of Historical Resources of the Department of State, of all historical property, including sunken or abandoned ships with intrinsic historical or archaeological value. The enforceable policies recognize the State's rich and unique heritage of historic resources and direct the State to locate, acquire, protect, preserve, operate, and interpret historic and archaeological resources for the benefit of current and future generations of Floridians. Objects or artifacts with intrinsic historic or archaeological value located on, or abandoned on, State-owned lands or State-owned submerged lands belong to the citizens of the State. The Act operates in conjunction with the National Historic Preservation Act of 1966 to require State and Federal agencies to consider the effect of their direct or indirect actions on historic and archaeological resources. These resources cannot be destroyed or altered unless no prudent alternative exists. Unavoidable impacts must be mitigated.

In compliance with MMS NTL 98-20, APC engaged C & C Technologies, Inc. (C&C) to evaluate 3-D seismic data in the preparation of a Shallow Hazards Report, in order to identify and assess the seafloor and shallow geologic conditions along the pipeline route.

The blocks along the pipeline route are not on the MMS list of blocks determined to have a high probability of either prehistoric or historical archaeological resources. Therefore, no archaeological survey or report is required under NTL 2002-G01. It is highly unlikely that objects or artifacts with intrinsic historic or archaeological value would be affected by APC's activities. Therefore, the proposed activities are consistent with the core policies of Chapter 267.

C&C delineated 140 unidentified sonar targets during the route survey. The locations of all unidentified side-scan sonar contacts as well as manmade features will be noted and avoided during the pipeline installation.

8. Chapter 288 – Commercial Development and Capital Improvements

Chapter 288 establishes enforceable policies that promote and develop the general business, trade, and tourism components of the State economy. The policies include requirements to protect and promote the natural, coastal, historical, and cultural tourism assets of the State, foster the development of nature-based tourism and recreation, and upgrade the image of Florida as a quality destination. Natural resource-based tourism and recreational activities are critical sectors of Florida's economy. The needs of the environment must be balanced with the need for growth and economic development.

As APC will be using existing dock and port facilities in the Port Fourchon, Louisiana area and helicopter facilities in Galliano, Louisiana during the proposed operations, there will be no activities conducted in Florida that would affect the general business, trade, or tourism components of the State economy. There will be no project-associated vessel or aircraft traffic in Florida waters, and there are no plans to purchase supplies or equipment in Florida. The project area is at least 214 miles from the nearest Florida shoreline, and activities will not be visible from the coast or Florida State waters. Hydrostatic testing discharges for the proposed activity will be governed by the NPDES General Permit or an Individual Permit; impacts will be localized in deep, offshore waters and will not pollute Florida land or waters. Disposal of trash and debris into the ocean is strictly prohibited, and waste management practices required by MMS under NTL 2003-G11 and Lease Stipulation No. 4 will minimize the chance of trash or debris being lost overboard and subsequently washing up on beaches. Oil spill impacts in Florida coastal areas are highly unlikely due to (1) the measures detailed in APC's Sub-Regional OSRP, which addresses procedures for containment, recovery, and removal of an oil spill and (2) the distance from shore (approximately 214 miles). The precautions in APC's plan are consistent with the core policies of protecting the natural, coastal, historical, and cultural tourism assets of the State and maintaining the image of Florida as a quality destination. Therefore, the proposed activities are consistent with Chapter 288.

9. Chapter 370 – Saltwater Fisheries

The enforceable policies of this chapter direct the State to conserve and manage its renewable marine fishery resources through the protection and management of marine habitat and saltwater fisheries. The paramount conservation and management objective is the continuing health and abundance of the resource. Best available information must be used to manage and protect the State's marine, crustacean, shellfish, and finfish resources and to regulate the commercial and recreational use of the State's saltwater fisheries to ensure optimum sustained benefits to the people of the State.

Hydrostatic testing discharges will be in compliance with the standards imposed by the NPDES General Permit or an Individual Permit. Water quality is expected to quickly return to normal in the area after operations have been completed. Due to the low toxicity and rapid dispersion of discharges, little or no impact on water column biota is likely, including fish larvae that recruit to nearshore nursery areas.

APC's Sub-Regional OSRP outlines response actions for specific hypothetical spill events. The Sub-Regional OSRP makes provisions for the use of a dispersant by boat or aerial application, but notes that before a dispersant can be applied, Federal and State authorities must grant permission. Additional items that are addressed in the plan include provisions for inspection and maintenance of response equipment; required spill response drills; procedures for spill notification to government agencies; inventories of locally and nationally available response equipment; hierarchy of response team organization; provisions for disposal of wastes; and procedures for monitoring and predicting spill movement. If an oil spill should occur, APC's Sub-Regional OSRP addresses plans and procedures for containment, recovery, and removal. The precautions in APC's plan are consistent with the core policies of conserving and protecting marine habitat and saltwater fisheries and maintaining the continuing health and abundance of the resource. Therefore, APC's proposed activities are consistent with Chapter 370.

10. Chapter 372 – Wildlife

This chapter discusses the "Florida Endangered and Threatened Species Act" and its implementation by the Fish and Wildlife Conservation Commission to conserve and protect the fish and wildlife resources of the State, particularly those species defined as endangered or threatened. The Fish and Wildlife Conservation Commission has established a Wildlife Habitat Program, and a Conservation and Recreation Lands Program Trust Fund, for acquiring and managing lands for the conservation of fish and wildlife. The enforceable policies direct the State to conserve its diverse fish and wildlife resources. Florida has more endangered or threatened species than any other continental state; therefore, the protection of species defined as endangered or threatened is emphasized. State lands that provide habitat needed by these species shall be maintained and enhanced for their value as fish and wildlife habitat. Substances thrown, spilled, drained, or discharged into fresh waters that injure or kill fish are expressly prohibited.

As APC will be using the existing dock and port facilities in the Port Fourchon, Louisiana area and helicopter facilities in Galliano, Louisiana, there will be no new construction, dredging, or filling on Florida's lands or waters to affect wildlife habitats or recreation lands. Hydrostatic testing discharges for the proposed activity will be governed by the NPDES General Permit or an Individual Permit; impacts will be localized in deep, offshore waters and will not pollute Florida land or waters. Disposal of trash and debris into the ocean is strictly prohibited, and waste management practices required by MMS under NTL 2003-G11 and Lease Stipulation No. 4 will minimize the chance of trash or debris being lost overboard and subsequently endangering Florida wildlife. Oil spill impacts in Florida coastal areas are highly unlikely due to (1) the measures detailed in APC's Sub-Regional OSRP, which addresses procedures for containment, recovery, and removal of an oil spill and (2) the distance from shore (approximately 214 miles). The precautions in APC's plan are consistent with the core policies of conserving Florida's fish and wildlife resources, including endangered or threatened species. Therefore, the proposed activities are consistent with Chapter 372.

11. Chapter 373 – Water Resources

This chapter establishes enforceable policies that guide the management and protection of water resources, water quality, and environmental quality. The policies address the conservation of surface and ground waters for full beneficial use; sustainable water management; preservation of natural resources, fish, and wildlife; protecting public land; and promoting the health and general welfare of Floridians. The State manages and conserves water and related natural resources by determining whether activities will unreasonably consume water, degrade water quality, or adversely affect environmental values such as protected species habitat, recreational pursuits, and marine productivity.

As APC will be using the existing dock and port facilities in the Port Fourchon, Louisiana area and helicopter facilities in Galliano, Louisiana, there will be no usage of Florida water resources and no new construction, dredging, or filling on Florida's lands or waters to affect water quality, protected habitat, recreational pursuits, or marine productivity. Hydrostatic testing discharges for the proposed activity will be governed by the NPDES General Permit or an Individual Permit; impacts will be localized in deep, offshore waters and will not pollute Florida land or waters. In addition, oil spill impacts on Florida water resources are highly unlikely due to (1) the measures detailed in APC's Sub-Regional OSRP, which addresses procedures for containment, recovery, and removal of an oil spill and (2) the distance from shore (approximately 214 miles). The precautions in APC's plan are consistent with the core policies of conserving surface and ground waters for full beneficial use and protecting natural resources, fish, wildlife, and public lands. Therefore, the proposed activities are consistent with Chapter 373.

12. Chapter 375 – Outdoor Recreation and Conservation

This chapter discusses the "Outdoor Recreation and Conservation Act of 1963" and the responsibility of the Florida Department of Environmental Protection (FDEP) to implement a comprehensive outdoor recreation plan in cooperation with the Fish and Wildlife Conservation Commission and the water management districts. The FDEP participates in the land and water conservation fund program to acquire lands and water areas for outdoor recreation, natural resource conservation, wildlife and forestry management, and water conservation and control. The Act also empowers the Fish and Wildlife Conservation Commission to regulate motor vehicle access and traffic control on public lands.

APC will be using the existing dock and port facilities in the Port Fourchon, Louisiana area and helicopter facilities in Galliano, Louisiana. Therefore, there will be no new construction, dredging, or filling on Florida's lands or waters, and no new vehicle traffic on public lands. In addition, oil spill impacts on Florida conservation, recreation, or resource areas are highly unlikely due to (1) the measures detailed in APC's Sub-Regional OSRP, which addresses procedures for containment, recovery, and removal of an oil spill and (2) the distance from shore (approximately 214 miles). The precautions in APC's plan are consistent with the core policies of preserving Florida's lands and water areas for outdoor recreation, conservation, and wildlife management. Therefore, the proposed activities are consistent with Chapter 375.

13. Chapter 376 – Pollution Discharge Prevention and Removal

Chapter 376 declares that the preservation of the seacoast as a source of public and private recreation and the preservation of water and certain lands are matters of the highest urgency and priority and shall be accomplished by maintaining surface and ground water, coastal waters, estuaries, tidal flats, beaches, and public lands adjoining the seacoast in as close to a pristine condition as possible. The discharge of pollutants into or upon any coastal waters, estuaries, tidal flats, beaches, and lands adjoining the seacoast of the State is declared to be inimical to the paramount interests of the State and is prohibited. The statute provides for hazards and threats of danger and damages resulting from any pollutant discharge to be evaluated, requires the prompt containment and removal of pollution, provides penalties for violations, and ensures the prompt payment of reasonable damages from a discharge. Portions of Chapter 376 serve as a complement to the national contingency plan portions of the Federal Water Pollution Control Act.

APC has prepared a Sub-Regional OSRP as required for the Eastern Planning Area, which must be consistent with the National Contingency Plan, and with the Oil Pollution Act of 1990 (OPA), in order to obtain MMS approval. As APC will be using the existing dock and port facilities in the Port Fourchon, Louisiana area, there will be no transfers between vessels and Florida onshore facilities. As to transfers between offshore facilities and vessels, APC's Sub-Regional OSRP outlines response actions, inspection and maintenance of response equipment, required spill response drills, governmental notification procedures, inventories of response equipment, response team organization, spill movement monitoring, and contingency plans for oil spill containment, recovery, and removal. The precautions in APC's plan are consistent with the core policies of preventing unauthorized pollutant discharges and maintaining surface and ground water, coastal waters, estuaries, tidal flats, beaches, and public lands in as close to a pristine condition as possible. Therefore, the proposed activities are consistent with Chapter 376.

14. Chapter 377 – Energy Resources

The State's policy is to conserve and control the oil and gas resources in the State, including products made from these resources, and to safeguard the health, property, and welfare of Floridians. To accomplish this, Chapter 377 addresses the regulation, planning, and development of the energy resources of the State. The FDEP is authorized to regulate all phases of exploration, drilling, and production of oil, gas, and other petroleum products in the State. This chapter describes the permitting requirements and criteria necessary to drill for and develop oil and gas. FDEP rules ensure that all precautions are taken to prevent the spillage of oil or any other pollutant in all phases of extraction and transportation.

The State explicitly prohibits pollution resulting from drilling and production activities. No person drilling for or producing oil, gas, or other petroleum products may pollute land or water; damage aquatic or marine life, wildlife, birds, or public or private property; or allow any extraneous matter to enter or damage any mineral or freshwater-bearing formation. Penalties for violations of any provisions of this chapter are detailed.

The proposed project does not involve any activities in Florida that are regulated by the FDEP. Hydrostatic testing discharges will be in accordance with the NPDES General Permit or an

Individual Permit; impacts will be localized in deep, offshore waters and will not pollute Florida land or waters, damage wildlife or public or private property, or contaminate any mineral or freshwater-bearing formation. Disposal of trash and debris into the ocean is strictly prohibited, and waste management practices required by MMS under NTL 2003-G11 and Lease Stipulation No. 4 will minimize the chance of trash or debris being lost overboard and subsequently washing up on Florida shorelines or waters. Oil spill impacts in Florida coastal areas are highly unlikely due to (1) the measures detailed in APC's Sub-Regional OSRP, which addresses procedures for containment, recovery, and removal of an oil spill and (2) the distance from shore (approximately 214 miles). The precautions in APC's plan are consistent with the core policies of safeguarding the health, property, and welfare of Floridians and preventing pollution during offshore activities. Therefore, the proposed activities are consistent with Chapter 377.

15. Chapter 403 – Environmental Control

Chapter 403 establishes enforceable policies that guide environmental control efforts by conserving State waters, protecting and improving water quality for consumption and for the propagation of fish and wildlife, and maintaining air quality to protect human health and plant and animal life. Statutory provisions are enacted to protect the health, peace, safety, and general welfare of the people of the State. The statute provides wide-ranging authority to address various environmental control concerns, including air and water pollution, resource recovery and management, solid and hazardous waste management, drinking water protection, pollution prevention, ecosystem management, and natural gas transmission pipeline siting. Chapter 403 declares that pollution of the air and waters is a menace to public health and is harmful to wildlife, fish, and other aquatic life; that the policy of the State is to conserve, maintain, and improve its waters and air quality, and to develop a comprehensive program for its prevention, abatement, and control of pollution by establishing ambient air and water quality standards.

Projected air emissions for the proposed activities fall well below allowable exemption levels and will not result in onshore ambient air concentrations above significant levels as prescribed in the regulations. Therefore, the proposed activities are consistent with the core policies of Chapter 403.

Hydrostatic testing discharges shall be in compliance with the standards imposed by the USEPA Region IV NPDES General Permit or an Individual Permit. Discharges from project activities may temporarily affect water quality in the immediate vicinity of the operations, but would not affect water quality or wildlife in Florida State waters. Pollution of coastal waters by an oil spill is highly unlikely due to (1) the measures detailed in APC's Sub-Regional OSRP, which addresses procedures for containment, recovery, and removal of an oil spill; and (2) the distance from shore (approximately 214 miles). The precautions in APC's plan are consistent with the core policies of conserving State waters and protecting water and air quality. Therefore, the proposed activities are consistent with Chapter 403.

16. Chapter 582 – Soil and Water Conservation

The enforceable policies in this chapter require the conservation, development, and use of soil and water resources to preserve natural resources and to control and prevent soil erosion. Soil stabilization preserves State and private lands, protects wildlife habitat, maintains water quality, assists in the maintenance of navigable waterways, and prevents the impairment of dams and reservoirs.

The proposed operations will be conducted offshore Alabama, and at APC's existing dock and port facilities located in the Port Fourchon, Louisiana area and helicopter facilities at Galliano, Louisiana. Routine operations will not involve any construction or other activities in Florida that could result in soil erosion. Oil spill impacts on Florida soils are highly unlikely due to (1) the measures detailed in APC's Sub-Regional OSRP, which addresses procedures for containment, recovery, and removal of an oil spill and (2) the distance from shore (approximately 214 miles). Any cleanup or recovery activities in Florida would be conducted using applicable best management practices to minimize soil erosion. The precautions in APC's plan are consistent with the core policies of preserving Florida's natural resources and preventing soil erosion. Therefore, the proposed activities are consistent with Chapter 582.

CERTIFICATION

The proposed activity complies with the enforceable policies of Florida's approved Coastal Management Program and will be conducted in a manner consistent with such Program.

ANADARKO PETROLEUM CORPORATION

L. Susan Hathcock

L. Susan Hathcock
Regulatory & Environmental Coordinator
May 13, 2005

Enclosure 1

	A	B	C	D	E	F	G
1	**Right-of-Way Pipeline Application**			Segment No.:			
2							
3	Instructions:						
4	1. Complete one form for the pipeline segment submitted in your application. A ROW						
5	application may only contain one proposed pipeline segment.						
6	2. Complete one form for each unattached umbilical submitted in your application.						
7	3. Provide response/data for all items that are shaded. Other items as required.						
8	4. Provide one original and three identical copies of all application materials.						
9							
10	**Pipeline Route Data**	**Area**	**Block No.**	**Lease No.**	**Operator**		
11	List all blocks and lease numbers contacted by the pipeline. (Insert rows as needed)	LL	399	OCS-G-23480	Anadarko Petroleum Corporation		
12	(If block is unleased, so note.)	LL	398	Open			
13		LL	354	OCS-G-23476	Marathon Oil Company		
14		LL	353	Open			
15		AT	393	Open			
16		AT	349	OCS-G-18577	Anadarko Petroleum Company		
17		AT	305	OCS-G-18556	Anadarko Petroleum Company		
18		AT	261	OCS-G-16890	BHP Billiton Petroleum (GOM) Inc.		
19		AT	217	OCS-G-16879	BHP Billiton Petroleum (GOM) Inc.		
20		AT	173	Open			
21		AT	129	OCS-G-20137	Nexen Petroleum U.S.A. Inc.		
22		AT	128	OCS-G-18501	Nexen Petroleum U.S.A. Inc.		
23		AT	84	OCS-G-16859	BHP Billiton Petroleum (GOM) Inc.		
24		AT	40	OCS-G-20131	Woodside Energy (USA) Inc.		
25		AT	39	OCS-G-24211	Devon Louisiana Corporation		
26		MC	1007	OCS-G-20016	Devon Louisiana Corporation		
27		MC	963	Open			
28		MC	964	Open			
29		MC	920	Open			
30							
31	**Contact Information**						
32	Applicant company name (ROW permittee/holder)	Anadarko Petroleum Corporation					
33	Name of company representative signing application	Charles G. Hughes					
34	Phone No.	832-636-8715					
35	Fax	832-636-8297					
36	E-Mail	charles_hughes@anadarko.com					
37	Mailing address	1201 Lake Robbins Drive					
38		The Woodlands, TX 77380					
39	ROW holder's MMS code (five digit)	00981					
40							
41	Designated operator company name	Anadarko Petroleum Corporation					
42	Phone No.	832-636-8758					
43	Fax	832-636-8208					
44	E-Mail	susan_hathcock@anadarko.com					
45	Mailing address	1201 Lake Robbins Drive					
46		The Woodlands, TX 77380					
47	Operator's MMS code (five digit)	00981					
48							
49	Regulatory contact (Name)	Susan Hathcock					

	A	B	C	D	E	F	G
50	Company name	Anadarko Petroleum Corporation					
51	Phone No.	832-636-8758					
52	Fax	832-636-8208					
53	E-Mail	susan_hathcock@anadarko.com					
54							
55	Technical contact (Name)	Dwayne Doiron					
56	Company name	Cypress Consulting					
57	Phone No.	713-816-0247					
58	Fax	281-955-2664					
59	E-Mail	doirond@cc-lc.net					
60							
61	**Fees**						
62	Application fee of $2,350 enclosed? (Required)	Yes					
63	Rental fee of $15 per mile or every fraction thereof enclosed? (Required)	Yes					
64	Right-of-way length (miles) e.g., 7.54	45.08					
65	Total check amount	$5,800.00					
66	Check date	5/9/2005					
67	Check number	757083					
68	Name of financial institution upon which check is written	Melon Bank N.A.					
69							
70	**Basic Pipeline Data**						
71	Line service, e.g., oil, gas, bulk gas, lift, injection, service, etc.	Bulk Gas					
72	Total pipeline length (feet) - excluding riser(s)	237,971					
73	Length of pipeline in Federal waters (feet)	237,971					
74	Length of pipeline in State waters (feet/NA)	NA					
75	Pipeline designed for bi-directional flow? (Y/N)						
76	Alternate line service, e.g., oil, gas, bulk gas, lift, injection, service, etc.	Yes					
77	Supervisor Control and Data Acquisition system for leak detection installed? (Y/N)	yes					
78	If yes, system type, e.g., over/short, pressure point analysis, volumetric, etc.	ppa					
79							
80	**Pipeline Origin**						
81	Type Facility, e.g., Platform, Well, Subsea Well, PLEM, Subsea Manifold, Subsea Tie-in	PLET					
82	Number/Identifier, e.g. A, 1, 4-B, 13336 (Number/Segment Number/Identifier/NA)	NA					
83	Manned platform? (Y/N/NA)	No					
84	Area	Lloyd Ridge					
85	Block	399					
86	OCS Lease	OCS-G-23480					
87	Pig launcher? (Y/N)	No					
88	System designed for "smart" pigs? (Y/N/NA)	No					
89							
90	**Pipeline Destination**						
91	Type Facility, e.g., Platform, Well, Subsea Well, PLEM, Subsea Manifold, Subsea Tie-in	Platform					
92	Number/Identifier, e.g. A, 1, 4-B (Number/Segment Number/Identifier/NA)	Proposed					
93	Manned platform? (Y/N/NA)	Yes					
94	Area	Mississippi Canyon					
95	Block	920					
96	OCS Lease	Open					
97	Pig receiver? (Y/N/NA)	No					
98							
99	**Pipeline Appurtenances**						
100	Manifold/subsea templates/etc. along pipeline other than at origin or destination? (Y/N)						

	A	B	C	D	E	F	G
101	If yes, specify appurtenant type	No					
102	If yes, specify appurtenant area and block location, e.g., MP 134						
103							
104	**Construction/Air Quality Data**						
105	Pipeline installation method, e.g., lay barge, DP vessel, jack up	DP Vessel					
106	Maximum anchor spread (feet or NA)	NA					
107	Onshore Facility Location	Fourchon					
108	Pipeline construction duration (days)	21					
109	Construction start date (projected)	11/1/2005					
110							
111	**Pipeline product data**						
112	Design maximum flow rate of gas (mmcf/d)	210					
113	Gravity of gas (Air = 1.0)	0.65					
114	Design maximum flow rate of oil/condensate (b/d)	NA					
115	API or specific gravity of oil/condensate	32.1					
116	H2S concentration (ppm)	0					
117	Maximum anticipated pipeline temperature (degrees F)	140					
118	CO_2 concentration (ppm)						
119	Inhibition program planned? (Y/N)						
120	Hydrates anticipated (Y/N)						
121	Paraffin anticipated (Y/N)						
122							
123	**Submerged Component Design Data**	**Diameter 1**	**Diameter 2**	**Diameter 3**			
124	Outside diameter (inches)	8 5/8					
125	Wall thickness (inches)	0.675					
126	Grade	API-5L X65					
127	Hydrostatic test pressure (psig)	9100 (refer to application)					
128	HTP duration (hours) (Must be equal to or greater than eight)	8					
129	Type external corrosion coating	Fusion Bonded Epoxy					
130	Corrosion coating thickness (mils)	18					
131	Concrete coating density (pcf)	NA					
132	Coating thickness (inches)	NA					
133	Type internal corrosion coating (Type/NA)	NA					
134	Coating thickness (mils) (Mils/NA)	NA					
135	Bare pipe specific gravity	2.21					
136	Weighted pipe specific gravity	2.21					
137	Pipe is non-standard? (Y/N)	NA					
138	If yes, note type, e.g., coil tubing, pipe-in-pipe, flexible pipe, other (specify) (Type/NA)						
139							
140	**Cathodic Protection Design Data**						
141	Design Type, e.g., bracelet anodes, anode sleds	Bracelet Anodes					
142	Anode Type, e.g. Galvalum III, Aluminum, etc.	Aluminum					
143	Net anode weight (pounds)	72.7					
144	Spacing (feet)	480					
145	Number of anodes	291					
146	Anode life (years)	90.4					
147	Designs for systems other than bracelet anodes required. (Attached/NA)	NA					
148							
149							
150	**Departing Riser Design Data**	**Diameter 1**	**Diameter 2**	**Diameter 3**			
151	Outside diameter (inches)	NA					
152	Wall thickness (inches)	NA					

	A	B	C	D	E	F	G
153	Grade	NA					
154	Hydrostatic test pressure (psig)	NA					
155	HTP duration (hours) (Must be equal to or greater than eight)	Na					
156	splash zone=S.Z.	**Below S.Z.**	**In S.Z.**	**Above S.Z.**			
157	Type external corrosion coating	NA					
158	Coating thickness (mils or inches)	NA					
159	Type internal corrosion coating (Type/NA)	NA					
160	Coating thickness (mils) (Mils/NA)	NA					
161	Riser guard design attached? Required if origin is caisson or platform (Y/NA)	NA					
162	Catenary riser? (Y/N)	NA					
163	If yes, VIV reduction, installation tension, anchoring, tension monitoring attached? (Y/NA)	NA					
164							
165	**Receiving Riser Design Data**	**Diameter 1**	**Diameter 2**	**Diameter 3**			
166	Outside diameter (inches)	8 5/8					
167	Wall thickness (inches)	0.95					
168	Grade	API-5L X65					
169	Hydrostatic test pressure (psig)	9100 (refer to application)					
170	HTP duration (hours) (Must be equal to or greater than eight)	8					
171	splash zone=S.Z.	**Below S.Z.**	**In S.Z.**	**Above S.Z.**			
172	Type external corrosion coating	Fusion Bonded Epoxy					
173	Coating thickness (mils or inches)	18					
174	Type internal corrosion coating (Type/NA)	NA					
175	Coating thickness (mils) (Mils/NA)	NA					
176	Riser guard design attached? Required if origin is caisson or platform (Y/NA)	NA					
177	Catenary riser? (Y/N)	Yes					
178	If yes, VIV reduction, installation tension, anchoring, tension monitoring attached? (Y/NA)	Yes					
179							
180	**Flange and Valve Data**						
181	Flange type (ANSI/API)	API					
182	Flange pressure rating (psig)	10,000					
183	Derated pressure rating (psig/NA)	10,000					
184	Valve type (ANSI/API)	API					
185	Valve pressure rating (psig)	10,000					
186	Derated pressure rating (psig/NA)	10,000					
187							
188	**Pipeline Burial Data**						
189	Buried minimum of three feet? Y/N/Self (Burial required if less than 200' water depth)	N					
190	Burial method (jet, plow, self, other(specify))	NA					
191	If self burial, provide seafloor strength in ksf. (Must be less than 0.2 ksf) (kips/NA)	NA					
192	Data supporting self burial attached? (Y/NA)	NA					
193							
194	**Miscellaneous Data**						
195	Non-discrimination in employment form attached? (Required)	Yes					
196							
197	**Oil Spill Financial Responsibility Requirement Determination**						
198	Static Pipeline Volume (Bbls.) If greater than 1,000 then WCD volume required.	16408					
199	Worst case discharge volume (Bbls.) If greater than 1,000 then OSFR required.	5					
200	Proposed Right-of-Way included under company OSFR coverage? (Yes/Pending/NA)	Yes					
201							
202	Certified plat attached? Plat is required.	Yes					
203	Diskette per NTL 98-09 attached? Diskette is required.	Yes					
204							

	A	B	C	D	E	F	G
205	Does pipeline cross into State waters (Y/N)						
206	If yes, State permit required (Attached/Applied For/NA)	NA					
207	If yes, COE permit required (Attached/Applied For/NA)	NA					
208							
209	Minimum water depth (feet below sea level)	7913					
210	Maximum water depth (feet below sea level)	8961					
211							
212	Water depth greater than 400 meters? (Y/N)	Yes					
213	If Yes, Chemo study required (see NTL 2000-G20) (Attached/NA)	Attached					
214							
215	Deep Water Operations Plan submitted to MMS? (See NTL 2000-N06) (Y/NA)	Pending submittal					
216	If yes, date submitted (Date/NA)						
217							
218	Pipeline to be towed to location? (Y/N)	No					
219	If yes, dragged on bottom? (Y/N/NA)	NA					
220							
221	...ificial reef in vicinity? (Y/N)	N					
222	If Yes and PL in La., PL must be > 500' away. Confirm Y/NA	NA					
223	Distance to reef (feet).	NA					
224	If Yes and PL in TX., PL must be > seven times water depth away. Confirm Y/NA	NA					
225	Distance to reef (feet).	NA					
226							
227	Hazard Report submitted? (Yes) Hazard Report is required.	Yes					
228							
229	Shallow Hazards Analysis Statement included? (Yes) SHAS is required in cover letter.	Yes					
230							
231	Umbilical associated with pipeline? (Y/N)	No					
232	Umbilical type, e.g., hydraulic, electric, other(specify) (Type or NA)	NA					
233	Umbilical outside diameter (inches) (Diameter or NA)	NA					
234	Attached to pipeline? (Y/N/NA; If No, will be assigned a unique segment number)	NA					
235	If no, separate application form attached? (Yes/NA)						
236							
237	Does pipeline contact anchorage area or fairways? (Y/N)	No					
238	If Yes, burial depth in anchorage areas or fairways consistent with COE permit? (Y/NA)	NA					
239	If yes, COE permit attached? (Y/NA/Pending)	NA					
240							
241	**...ipeline Crossing Data**						
242	...es proposed pipeline cross an existing pipeline (Y/N)	No					
243	If yes, enter noted data, adding data rows as required.	**Operator**	**Segment No.**	**Size (inches)**	**Service**	**Notified?**	
244							
245							
246							
247							
248	If yes, minimum clearance between lines must be 18". (Yes/NA)	NA					
249	If yes and < 500' water depth, must have 3' cover or concrete mats. (Confirm cover or concrete mat.)	NA					
250	If sand bags, slope is 3/1. (Confirm Yes/NA)	NA					
251	If concrete mat, specify manufacturer	NA					
252	If concrete mats, mat edges jetted below mudline. (Yes/NA)	NA					
253	Crossed pipeline operator notified? (Y/N/O O = crossed pipeline owned by applicant)	NA					
254							
255	**H_2S Contingency Plan and Modeling Data**						

	A	B	C	D	E	F	G
256	H_2S Operations Contingency Plan attached as H_2S concentration greater than 20 ppm (Y/Pending/NA)	NA					
257	Air Dispersion Model attached as H_2S concentration greater than 500 ppm (Y/pending/NA)	NA					
258	H_2S Crossing Contingency Plan attached as crossed pipeline carries H_2S in concentrations greater than 20 ppm (Y/Pending/NA)	NA					
259							
260	**Subsea Tie-in Data**						
261	Does pipeline tie into a subsea pipeline? (Y/N)	No					
262	Ties to existing valve or hot tap? (Identify which/NA)	NA					
263	Segment number of pipeline being tied in to (SN/NA)	NA					
264	MAOP of pipeline being tied in to (MAOP/NA)	NA					
265	If existing valve, letter of no objection from tie-in operator attached? (Yes/NA)	NA					
266	If hot tap, appurtenance application submitted to MMS? (Yes/NA)	NA					
267	Is assembly snag proofed? (Y/NA) Required if less than 500' water depth.	NA					
268	If sand bags used, slope is 3/1 (Y/NA)	NA					
269	If sand bags used, 3' coverage required (Y/NA)	NA					
270							
271	**Surface Tie-in Data**						
272	Does pipeline tie directly into another pipeline at a surface location? (Y/N)	No					
273	Segment number of pipeline being tied in to (SN/NA)	NA					
274	MAOP of pipeline being tied in to (MAOP/NA)	NA					
275							
276	**Spill Response Plan Data**						
277	Type of spill response plan (OSCP/OSRP per NTL 98-30)	OSRP					
278	Date spill plan submitted to MMS						
279	Date spill plan approved (Actual Date or "Pending")	8/10/2004					
280							
281	**Safety Schematic Information**						
282	Pressure source identified? (well, separator, pump, etc.)	Wells					
283	MSP/MAWP/SITP of source shown? (psig)	8,100					
284	Origin/destination specification breaks shown on schematic. (Y/NA)	Yes					
285	Receiving segment number noted? (Segment Number or N/A)	NA					
286	Receiving segment no. MAOP (psig) (MAOP or N/A)	NA					
287	Calculated pipeline MAOP (psig)	Varies-refer to application					
288	Operator responsibility transfer point shown? (Yes/NA)	NA					
289							
290	**Collapse Information (Deepwater Pipelines Only)**	8" Flowline	8" Riser				
291	Water depth (feet)	8961	7913				
292	External pressure (psig)	3983	3517				
293	Collapse pressure (psig)	9658	14121				
294	Safety factor	2.43	4.2				
295	Collapse calculations are required. (Attached/NA)	Attached	Attached				
296							
297	**Safety Design Review**						
298	**Pipeline Origin**						
299	PSHL required at departing end of pipeline (Confirm Yes)	Yes					
300	PSHL must be downstream of choke and/or flow restrictions (Confirm Yes)	Yes					
301	For a well, if MSP > MAOP, a redundant PSH and independent SDVs required (Confirm Yes)	NA					
302	For production equipment, if MSP > MAOP, a redundant PSH with independent SDV is required or a vented PSV is required (Confirm Yes/NA)	NA					

	A	B	C	D	E	F	G
303	If bi-directional flow, SDV required (Confirm Yes/NA)	Yes					
304	If pig trap present, safety equipment can not be bypassed (Confirm True)	NA					
305	If pump on line, must be consistent with API RP 14C A7 (Confirm Yes/NA)	NA					
306	**Pipeline Destination**						
307	If production facility and uni-directional flow, SDV and FSV required (Confirm Yes/NA)	NA					
308	If production facility and bi-directional flow, SDV and PSHL required (Confirm Yes/NA)	Yes					
309	If subsea tie-in and uni-directional flow, FSV and block valve required (Confirm Yes/NA)	NA					
310	If subsea tie-in and bi-directional flow, block valve required (Confirm Yes/NA)	NA					
311	If gas lift or water injection flowline on unmanned platform, FSV required (Confirm Yes/NA)	NA					
312	If gas lift or water injection flowline on manned platform, SDV required (Confirm Yes/NA)	NA					
313	If crossover platform (pipeline does not receive production), SDV required at boarding point and PSHL required at departing point (Confirm Yes/NA)	NA					
314	If crossover platform is non-manned and non-production, FSV required (Confirm Yes/NA)	NA					
31							
3	**parture Data**						
317	Waiver from NTL 98-20 (buoying of hazards) requested? (Y/N)	Yes					
318	Other departures requested? (Y/N)	Yes					
319	If yes, specify.	API 1111 For Collapse Resistance					
320		Waive Magnetometer for >600' WD					
321							
322							
323							
324							
325							
326							
327							
328							
329							
330	**Do Not Enter Data Below This Line -** **MMS Use Only**						
331							
332	**PIPELINE MASTER ENTRY SHEET**						
333	Name		MMS Engineer entry				
334	Date		MMS Engineer entry				
335	Segment Number		MMS Engineer entry				
33	ight-of-Way Number		MMS Engineer entry				
3	ght-of-Way Permittee						
338	Right-of-Way Permittee Code						
339	Operator	Anadarko Petroleum Corporation					
340	Operator Code	00981					
341	Approval Code	Right-of-Way					
342	Authority Code		MMS Engineer entry				
343	Pipe Size	8 5/8					
344	Product Code		MMS Engineer entry				
345							
346	ORIGIN						
347	Facility Type	PLET					
348	Identifier	NA					
349	Area	Lloyd Ridge					
350	Block	399					
351	Lease	OCS-G-23480					

	A	B	C	D	E	F	G
352							
353	DESTINATION						
354	Facility Type	Platform					
355	Identifier	Proposed					
356	Area	Mississippi Canyon					
357	Block	920					
358	Lease	Open					
359							
360	OCS Segment Length	237,971					
361	State + Federal Pipeline Length	237,971					
362	Cathodic Code	Aluminum					
363	Cathodic Life Time (Years)		MMS Engineer entry				
364	Minimum Water Depth (feet)	7913					
365	Maximum Water Depth (feet)	8961					
366							
367	ried Designator Flag	N					
368	directional Flag	0					
369	Alternate Service	Yes					
370	Recv Segment No. (Sub-surface)	NA					
371	Recv MAOP	NA					
372	Assigned MAOP		MMS Engineer entry				
373	Pipeline Status Code	Proposed					
374	Right-of-Way Status Code	Pending					
375							
376	Comments		MMS Engineer entry				